

R1 Cover

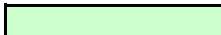


South Eastern Power Networks plc Regulatory Year ending 31 March 2013

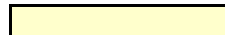

Description

This workbook incorporates the detailed and forecast returns referred to in Standard Condition 47 of the Electricity Distribution Licence. Worksheets R1 to R18 make up 'Template A' and worksheet R19 is 'Template B'

Screenshots of the worksheets in this workbook are given in the *Instructions for completing revenue reporting* section of the Cost and Revenue Reporting RIGs

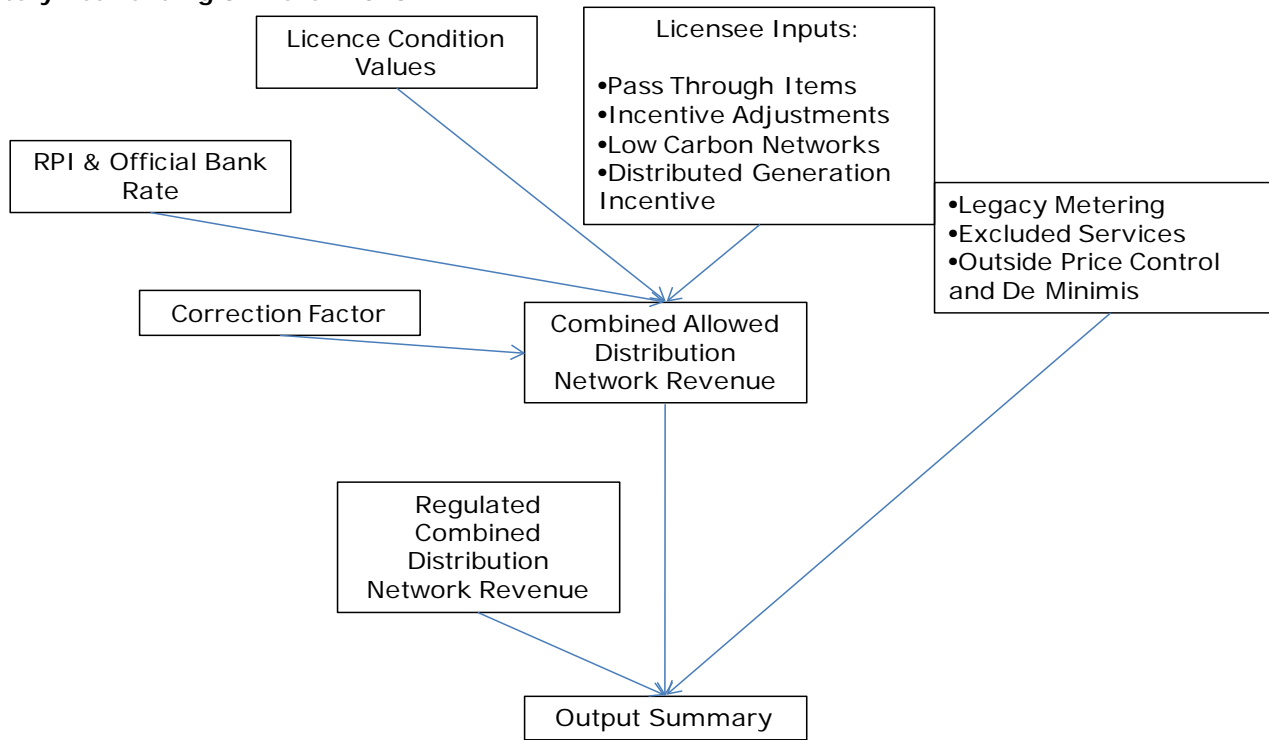
Note: In the event of any inconsistency, the licence conditions and then the RIGs take precedence. Any inconsistencies with the licence conditions should be reported to Ofgem straight away.

	cells containing formula
	fixed value or check cells
	cells containing a value specific to a Licensee

	input cells
	cells linked to other worksheet

R2 Schematic

South Eastern Power Networks plc
Regulatory Year ending 31 March 2013



R3 Version Log
South Eastern Power Networks plc
Regulatory Year ending 31 March 2013

Date	Version	Amendment
March 2010	1.00	Initial version provided by Ofgem at start of DPCR5 period
May 2010	2.00	Version incorporating responses from DPCR5 RIGs consultation
June 2010	2.01	Formula corrections (R14)
April 2011	2.02	RPI and interest rate for 2010-11 (R5)
May 2011	2.03	LCN Fund Allowable First Tier Expenditure (LCN1) wording amended (R13)
June 2011	2.04	Changed various category labels for consistency with other RIGS documents - TW
27 June 2011	2.04a	Interest Rate Adjustment (PRT) for 2010-11 set for some DNOs in decision letter on relief from penalty interest
Jan 2012	3.01	RPI and interest rate for 2011-12 (R5)
Feb 2012	3.02	CTRAt Tax trigger mod in Authority decision doc 147/09 published 7 December 2009
Feb 2012	3.03	LCN Fund Second Tier - Royalties
10 May 2012	3.04	RIGs statutory consultation responses
25 May 2012	3.05	2012/13 R12 losses incentive: PCOL replaces PCOLt-1
28 May 2012	3.06	Row reinstated on R5 Input page for LCN2_cash_trf
28 May 2012	Subs	2011/12 Revenue return submitted
25 Oct 2012	3.07	Sheet R4 input cells M26 to O26 and M29 to O29 unlocked
25 Oct 2012	3.08	R19 updated for CTRAt Tax trigger mod in Authority decision doc 147/09 published 7 December 2009
07 Mar 2013	4.01	2012/13 Update: RPI & interest rate; losses incentive not activated
18 Apr 2013	4.02	ES4 sign switched from - to + on R18 & R19
09 May 2013	4.03	Directions dated 5 Jan 2013 & 6 Nov 2012 set values in £2010/11 prices to be adjusted by PIAD to calculate CTRA
29 May 2013	4.04	R5 N10 RPI 2013/14 removed to facilitate revenue forecast to end DPCR5 for RIIO-ED1 business plan submission

R4 Licence Condition Values
South Eastern Power Networks plc
Regulatory Year ending 31 March 2013

General

RPI in DPCR4 period

Units	2006					Reg Yr ending 31 March:					Range Name
	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	
%	3.25%	2.58%	3.72%	4.07%	3.82%						RPI_DPCR4

RPI DPCR3 period

Units	2001					2002					Range Name
	2001	2002	2003	2004	2005	2001	2002	2003	2004	2005	
%	1.31%	3.14%	1.42%	2.04%	2.79%						RPI_DPCR3

Base Demand Revenue

Fixed Base Revenue
 Merger adjustment

PU
 MG

£m
 £m

2011	2012	2013	2014	2015	
237.90	274.80	296.90	321.00	349.00	PU
-	-	-	-	-	MG

Pass through items

Transmission Connection Points Allowance
 Ofgem Licence Fee Allowance
 Business Rates Allowance
 Shetland Balancing Costs
 Shetland Balancing Allowance included in base revenue

TV
 PF
 RV
 LPSA
 SHA

£m
 £m
 £m
 £m
 £m

2011	2012	2013	2014	2015	
8.40	9.40	9.70	11.70	10.60	TV
1.10	1.10	1.10	1.10	1.10	PF
8.50	9.70	11.30	13.80	14.50	RV
-	-	-	-	-	LPSA
-	-	-	-	-	SHA

Distribution Losses Incentive

Losses incentive rate
 Allowed loss percentage (ALP) year t-2
 Upper threshold year t-2
 Lower threshold year t-2
 Residual distribution losses incentive
[Not activated, as per decision document ref 149/12](#)

LR
 ALP
 UT
 LT
 PPL

£/MWh
 %
 £m
 £m
 £m

2011	2012	2013	2014	2015	
60.00					LR
<					ALP
<					UT
<					LT
			1.00		PPL

Transmission Connection Point Charges Incentive

New Transmission Capacity Charges Allowance
 New Transmission Capacity Charges Incentive Rate

ALL
 TIR

£m
 %

2011	2012	2013	2014	2015	
0.10	-	2.00	6.90	7.10	ALL
20.00%	20.00%	20.00%	20.00%	20.00%	TIR

Innovation Funding

Pass Through Factor

PTRI

#

2011	2012	2013	2014	2015	
0.80	0.80	0.80	0.80	0.80	PTRI

Interest Rate Adjustment

Over Recovery exceeding 3%
 Over Recovery between 0 and 3%
 Under Recovery between 0 and 3%
 Under Recovery exceeding 3%

%
 %
 %
 %

3.00%
1.50%
1.50%
0.00%

Low Carbon Networks Fund

LCN Allowance (First Tier)

£m

2011	2012	2013	2014	2015	
1.20	1.20	1.20	1.20	1.20	LCN_Allowance

Generation Revenue

GIR term
 GP term
 P
 R
 GO term
 RPZ
 GL term

GIR
 PTRG
 P
 R
 GOR
 GIZ
 RPZM
 GLA

£/MW
 #
 yrs
 %
 £/MW
 £/MW
 £m
 £m

2011	2012	2013	2014	2015	
1,000.00	1,000.00	1,000.00	1,000.00	1,000.00	gir
0.80	0.80	0.80	0.80	0.80	ptrg
15.00	15.00	15.00	15.00	15.00	p
5.60%	5.60%	5.60%	5.60%	5.60%	rate
1,000.00	1,000.00	1,000.00	1,000.00	1,000.00	gor
3,450.00	3,450.00	3,450.00	3,450.00	3,450.00	giz
0.50	0.50	0.50	0.50	0.50	RPZM
-0.19	0.09	0.09	0.09	0.09	GLA

Legacy Basic Meter Asset Provision

Single-Phase Single Rate Credit Meters
 Single Rate Token Prepayment Meters
 Single Rate Key Prepayment Meters (KPPM)
 Single Rate Smartcard Prepayment Meters

Fixed Value
 TPPMAV
 LT
 KPPMAV
 LK
 SPPMAV
 LS

£
 £
 yrs
 £
 yrs
 £
 yrs

2011	2012	2013	2014	2015	
1.12	1.12	1.12	1.12	1.12	FV_SRCM
59.00	59.00	59.00	59.00	59.00	TTPMAV
9.72	9.72	9.72	9.72	9.72	Ltok
60.31	60.31	60.31	60.31	60.31	KPPMAV
9.34	9.34	9.34	9.34	9.34	LK
62.77	62.77	62.77	62.77	62.77	SPPMAV
7.00	7.00	7.00	7.00	7.00	LS

R5 Input Page
South Eastern Power Networks plc
Regulatory Year ending 31 March 2013

		Reg Yr ending 31 March:							
Term	Units	2010	2011	2012	2013	2014	2015	Range Name	
1 Basic Information									
DNO Name		South Eastern Power Networks plc					COMPNAME		
Regulatory Year		Regulatory Year ending 31 March 2013					Reporting_year		
RPI	%	-0.39%	4.69%	5.18%	0.00%	0.00%		RPI	
Average Specified Rate	I _t %	0.50%	0.50%	0.50%	0.05%	0.05%		Int_rate	
2 Pass Through items									
	PT _t								
Ofgem Licence fee payments	LP _t £m	0.88	1.13	1.10	1.26	1.26		LP	
Business rates payments	RP _t £m	8.54	10.20	12.60	15.36	15.84		RP	
Miscellaneous pass through	MPC _t £m	-	-	-	-	-		MPC	
Uncertain costs	UNC _t £m	-	-	-	-	-		UNC	
Assistance for high-cost distribution areas	HB _t £m	-	-	-	-	-		HB	
Transmission connection point charges	TP _t £m	9.50	9.99	12.63	13.97	14.88		TP	
<u>Pass Through - Shetland balancing (SHEPD only)</u>									
3 Incentive Payments									
	IP _t								
<u>Incentive Payments - Losses</u>									
System Entry Volumes in year t-2	GWh	←							SEV
Units Distributed in year t-2	Ud _t GWh	←							UD
<u>Incentive Payments - Quality of Service</u>									
Total quality of service Incentive	IQ _t £m	-4.00	-3.70	6.39	19.60	15.60		IQ	
<u>Incentive Payments - New Transmission Capacity charges</u>									
New transmission capacity charges payable	NTC _t £m	-	-	-	-	-		NTC	
<u>Incentive Payments - IFI</u>									
IFI _t £m		0.86	0.73	0.68	0.72	0.77		IFI	
IFI _t in 2009-10	£m	0.94							
4 Low Carbon Networks Fund									
	LCN _t								
LCN Fund Allowable First Tier Expenditure	LCN1 _t £m	0.19	0.15	0.53	0.66	0.84		LCN1_exp	
LCN Fund Unrecoverable First Tier Project Expenditure (amount in Authority Direction as a positive value)	LCN3 _t £m	-	-	-	-	-		LCN3_unrec	
<u>LCN Fund Second Tier and Discretionary Funding Mechanism</u>									
Amounts to be recovered by each DSP as determined by the authority under CRC 13 in relation to:									
(a) LCN Second Tier - Second Tier Funding	£m	4.93	4.31	3.20	2.00			LCN2_Funding	
(b) LCN Second Tier - Discretionary Funding	£m	-	-	-	-			LCN2_Discret	
(c) LCN Second Tier - Halted Project Revenues	£m	-	-	-	-			LCN2_Halt	
(d) LCN Second Tier - Disallowed Expenditure	£m	-	-	-	-			LCN2_Disallow	
(e) LCN Second Tier - Returned LCN Fund Royalties	£m	-	-	-	-			LCN2_Ry_Cus	
LCN Fund Second Tier and Discretionary Funding Mechanism total	LCN2 _t £m	-	4.93	4.31	3.20	2.00		LCN2_collect	
Second Tier - Net amount (paid to)/received from other DNOs iaw Authority's direction	£m	-	-4.93	-4.31	-	-		LCN2_cash_trf	
LCN Fund Second Tier Royalties									
Memo items									
5 Incentive revenue for distributed Generation									
	IG _t								
<u>Incentive Revenue</u>									
GC (Total Incentivised Capacity of Relevant DG)	MW	308.64	368.10	397.44	457.06	525.62		GC	
GT (Amount of Capex transferred from the DG incentive scheme)	£m	-	-	-	-	-		GT	
GPS (Amount of Use of System Capex for DG)	£m	-	-	-	-	-		GPS	
GCZ (RPZ DG Capacity)	MW	1.50	1.00	0.00	0.00	0.00		GCZ	
Inset Electricity Distributor Amount IEDA _t (EDFE LPN only)	£m	-	-	-	-	-		IEDA	

Regulatory Year ending 31 March 2013

	Term	Units	Reg Yr ending 31 March:					Range Name
			2010	2011	2012	2013	2014	
6 Correction Factor	K_t							
Regulated Combined Distribution Network Revenue	RD _t	£m	247.54	283.78	337.61	367.80	395.55	RD
Inset Electricity Distributor Revenue (EDFE LPN only)	IED _t	£m	-	-	-	-	-	IED
Balance of Revenue Provision Accounts		£m	1.91	1.69	2.08	2.08	2.08	
Net Movement on Revenue Provisions		£m	1.56	-0.22	0.39	-	-	
Regulated demand revenue 2009-10		£m	225.64					
Network Generation Revenue 2009-10		£m	0.20					
RD _{t-1} in relation to 2010-11		£m	225.84					RD _{t-1} 2010-11
Allowed demand revenue 2009-10		£m	233.30					
Allowed network generation revenue 2009-10		£m	0.50					
AR _{t-1} in relation to 2010-11		£m	233.80					AR _{t-1} 2010_11
7 CRC12 Connection Activities Adjustments	AUM_t , CGSSP_t & CGSRA_t							
Adjustment for clawback direction sums unpaid after 12 months	AUM _t	£m	-	-	-	-	-	AUM
Adjustment re failure to provide connection performance systems verification	CGSSP _t	£m	-	-	-	-	-	CGSSP
Adjustment re performance standards payments in excess of exposure cap	CGSRA _t	£m	-	-	-	-	-	CGSRA
8 Tax Trigger	CTRA_t							
(amount set in a direction given by the Authority in regulatory years commencing on or after 1 April 2012)								
Amounts set out in directions dated 5 Jan 2012 & 6 Nov 2012		£m 2010/11		-	-1.30	-0.09	-6.45	
RPI indexation term	PIAD _t	%	100.00%	104.69%	110.11%	110.11%	110.11%	
Adjustment under the tax trigger mechanism	CTRA _t	£m		-	-1.43	-0.10	-7.10	CTRA
9 Excluded Services	ES1							
Connection services								
Revenue from works where no margin was allowable		£m	38.81	22.56	15.91	15.48	15.56	
Revenue from works where a regulated margin was allowed		£m	0.41	15.47	15.63	22.67	22.09	
Revenue from works where an unregulated margin was allowed		£m	-	-	3.95	5.08	4.45	
Connections sub total		£m	39.22	38.04	35.48	43.24	42.10	ES_1
Diversionary works under an obligation	ES2	£m	5.22	3.62	2.88	1.95	1.96	ES_2
Works required by any alteration of premises	ES3	£m	1.92	3.05	2.62	1.95	1.96	ES_3
Top-up, standby, and enhanced system security	ES4	£m	1.95	1.86	1.91	2.08	2.28	ES_4
Revenue protection services	ES5	£m	0.18	0.32	0.47	0.56	0.56	ES_5
Metering Excluded Services (per breakdown on Sheet RR7)	ES6	£m	3.34	2.52	2.39	2.36	2.38	ES_6
Miscellaneous	ES7							
UMSO		£m	0.10	0.10	0.08	0.08	0.08	
[Blank]		£m	-	-	-	-	-	
Other Revenue		£m	0.08	0.00	0.04	0.04	0.04	
[Miscellaneous Excluded Service 4]		£m	-	-	-	-	-	
[Miscellaneous Excluded Service 5]		£m	-	-	-	-	-	
Domestic Customer - Voluntary Phasing Adjustment		£m	-	-	-	-	-19.00	
[Miscellaneous Excluded Service 7]		£m	-	-	-	-	-	
[Miscellaneous Excluded Service 8]		£m	-	-	-	-	-	
Total Miscellaneous		£m	0.17	0.11	0.12	0.12	-18.88	ES_7
Total excluded services		£m	52.00	49.51	45.88	52.26	32.36	ES_Total
10 Out of Area Networks								
Out of Area Networks - Use of System		£m		-	-	-	-	Out_Area_UoS
Out of Area Networks - Other		£m		-	-	-	-	Out_Area
11 De Minimis								
Hire of Joints		£m		1.94	-	-	-	
[Activity - 2]		£m		-	-	-	-	
[Activity - 3]		£m		-	-	-	-	
[Activity - 4]		£m		-	-	-	-	
[Activity - 5]		£m		-	-	-	-	
[Activity - 6]		£m		-	-	-	-	
[Activity - 7]		£m		-	-	-	-	
[Activity - 8]		£m		-	-	-	-	
[Activity - 9]		£m		-	-	-	-	
[Activity - 10]		£m		-	-	-	-	
Total de minimis revenue		£m		1.94				De-minimis

R7 Metering Inputs
South Eastern Power Networks plc
Regulatory Year ending 31 March 2013
Legacy Basic Meter Asset Provision
Total MAP Revenue & Maximum Charge
Levied per Meter Type

Single-phase single-rate credit meters
 Maximum Charge levied per SRM
 Single-rate token prepayment meters
 Maximum Charge levied per TTPM
 Single-rate key prepayment meters
 Maximum Charge levied per KPPM
 Single-rate smartcard prepayment meters
 Maximum Charge levied per SPPM
sub-total of revenue

Units	2011	2012	2013	2014	2015	Range Name
Em	1.47	1.57	1.55	1.31	1.16	Rev_SRCM
E	1.27	1.43	1.51	1.51	1.51	Chg_SRCM
Em	-	-	-	-	-	Rev_TPPM
E	-	-	-	-	-	Chg_TPPM
Em	0.99	1.08	1.00	0.84	0.74	Rev_KPPM
E	8.42	10.37	10.94	10.94	10.94	Chg_LPPM
Em	-	-	-	-	-	Rev_SPPM
E	-	-	-	-	-	Chg_SPPM
Em	2.46	2.65	2.55	2.15	1.90	

Other types of meter

Multi-rate single-phase credit meter
 Maximum Charge levied per MRSPCM
 Multi-rate single-phase prepayment meters
 Maximum Charge levied per MRSPPM
 Poly-phase single rate whole current meters
 Maximum Charge levied per PPSRWCM
 Poly-phase multi rate whole current meters
 Maximum Charge levied per PPMRWCM
 Non-half hourly current transformer meters
 Maximum Charge levied per NHHCTM

Em	1.80	1.92	1.88	1.57	1.38	Rev_MRSPCM
E	1.26	1.42	1.51	1.51	1.51	Chg_MRSPCM
Em	-	-	-	-	-	Rev_MRSPPM
E	-	-	-	-	-	Chg_MRSPPM
Em	-	-	-	-	-	Rev_PPSRWCM
E	-	-	-	-	-	Chg_PPSRWCM
Em	-	-	-	-	-	Rev_PPMRWCM
E	-	-	-	-	-	Chg_PPMRWCM
Em	0.11	0.09	0.07	0.06	0.06	Rev_NHHCTM
E	12.60	13.15	13.89	13.89	13.89	Chg_NHHCTM

Purchase price MEAP_i

Multi-rate single-phase credit meter
 Multi-rate single-phase prepayment meters
 Poly-phase single rate whole current meters
 Poly-phase multi rate whole current meters
 Non-half hourly current transformer meters

E	7.73	7.73	7.73	7.73	7.73	MEAP_MRSPCM
E	48.69	48.69	48.69	48.69	48.69	MEAP_MRSPPM
E	-	-	-	-	-	MEAP_PPSRWCM
E	-	-	-	-	-	MEAP_PPMRWCM
E	55.98	55.98	55.98	55.98	55.98	MEAP_NNHCTM

Current expected life ELAI

Multi-rate single-phase credit meter
 Multi-rate single-phase prepayment meters
 Poly-phase single rate whole current meters
 Poly-phase multi rate whole current meters
 Non-half hourly current transformer meters

Em	15.00	13.00	13.00	13.00	13.00	ELA_MRSPCM
Em	10.00	8.00	8.00	8.00	8.00	ELA_MRSPPM
Em	0.00	0.00	0.00	0.00	0.00	ELA_PPSRWCM
Em	0.00	0.00	0.00	0.00	0.00	ELA_PPMRWCM
Em	7.00	7.00	7.00	7.00	7.00	ELA_NNHCTM

Multi Rate Single Phase Credit	MEAP _i Value	E	24.65	24.65	24.65	24.65	24.65
	ELA Value	Em	13.00	13.00	13.00	13.00	13.00
	Max charge	E	3.69	3.86	4.08	4.08	4.08
	Total revenue	Em	0.02	0.02	0.02	0.02	0.02
	MAPP _i	E	3.71	3.88	4.08	4.08	4.08

Restricted Hours Single Phase Credit	MEAP _i Value	E	7.73	7.73	7.73	7.73	7.73
	ELA Value	Em	15.00	13.00	13.00	13.00	13.00
	Max charge	E	1.26	1.42	1.51	1.51	1.51
	Total revenue	Em	0.03	0.04	0.04	0.04	0.03
	MAPP _i	E	1.27	1.43	1.51	1.51	1.51

Radio Telemeter	MEAP _i Value	E	75.00	75.00	75.00	75.00	75.00
	ELA Value	Em	9.00	9.00	9.00	9.00	9.00
	Max charge	E	13.84	14.45	15.24	15.24	15.24
	Total revenue	Em	0.08	0.08	0.07	0.06	0.06
	MAPP _i	E	13.84	14.49	15.24	15.24	15.24

Sub-total of revenue - other types of meter **Em** **2.05** **2.14** **2.08** **1.75** **1.55** **Rev_OtherMeters**

Adjustment Factor

E	-	-	-	-	-
---	---	---	---	---	---

Metering Excluded Services Breakdown

Additional Appointment Charges	Em	0.12	-	-	-	-	Act_1
Supplier Warrant Assistance	Em	0.20	-	-	-	-	Act_2
Enhanced PMC Services	Em	0.13	-	-	-	-	Act_3
Other	Em	0.03	0.24	0.10	0.10	0.10	Act_4
Basic Meter Operation Services	Em	1.16	-0.02	-	-	-	Act_5
New MAP	Em	1.70	2.31	2.29	2.26	2.28	Act_6
[Descriptor 7]	Em	-	-	-	-	-	Act_7
[Descriptor 8]	Em	-	-	-	-	-	Act_8

Sub-total **Em** **3.34** **2.52** **2.39** **2.36** **2.38** **MeterES**

Revenue from Data Services

MPAS and Data Transfer

Em	-	-	-	-	-	DS
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R8 Reconciliation of Turnover to Regulatory Accounts
South Eastern Power Networks plc
Regulatory Year ending 31 March 2013

Reg Yr ending 31 March:

	Units	2011	2012	2013	2014	2015	
Regulated Combined Distribution Network Revenue	£m	247.54	283.78	337.61	367.80	395.55	RDt
Total Revenue from Charges for Legacy Metering Equipment	£m	4.51	4.79	4.63	3.90	3.45	MAP
Total Revenue from Data Services	£m	-	-	-	-	-	DS
Total Revenue from Excluded Services	£m	52.00	49.51	45.88	52.26	32.36	ES_total
Revenue from Out of Area Networks - Use of System	£m	-	-	-	-	-	Out_Area_UoS
Revenue from Out of Area Networks - Other	£m	-	-	-	-	-	Out_Area_Other
De Minimis Activity Revenue	£m	-	1.94	-	-	-	De-minimis
Revenue Return Total	£m	304.05	340.03	388.11	423.96	431.35	
Reconciling Items:							
Connections Contributions not treated as revenue	£m	-					
Cable Damage	£m	3.88	3.91	3.26			
Scrap	£m	1.20	0.70	0.59			
ES1 Connections Revenue In Excluded Services	£m	-39.22	-38.04	-35.48			
	£m	-					
	£m	-					
	£m	-					
LCN Second Tier - share of royalties retained by DNO	£m	-	-	-	-	-	LCN2_Ry_DNO
Reconciled total revenue	£m	269.90	306.59	356.48	423.96	431.35	
Turnover/Revenue Total from Regulatory Accounts	£m	269.90	306.59	356.48			
Difference	£m	0.00	0.00	0.00	423.96	431.35	
Check reconciliation reconciles		ok	ok	ok	error	error	

R9 Base Demand Revenue

R9 Base Demand Revenue

South Eastern Power Networks plc

Regulatory Year ending 31 March 2013

Reg Yr ending 31 March:

	Units	2011	2012	2013	2014	2015	Range Name
RPI	%	-0.39%	4.69%	5.18%	0.00%	0.00%	RPI
Merger adjustment							
MG	£m	-	-	-	-	-	MG
Fixed Base Revenue							
PU	£m	237.90	274.80	296.90	321.00	349.00	PU
RPI indexation term							
PIAD _t	%	100.00%	104.69%	110.11%	110.11%	110.11%	PIAD
Base Demand Revenue	£m	237.90	287.69	326.93	353.46	384.29	BR

R10 Pass Throughs
South Eastern Power Networks plc
Regulatory Year ending 31 March 2013

			Reg Yr ending 31 Mar:					Range Name			
Units	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	
RPI	%					-0.39%	4.69%	5.18%	0.00%	0.00%	RPI
RPI DPCR4 period	%	3.25%	2.58%	3.72%	4.07%	3.82%					RPI_DPCR4
RPI DPCR3 period	%					2001	2002	2003	2004	2005	RPI_DPCR3
						1.31%	3.14%	1.42%	2.04%	2.79%	
Indexation						2011	2012	2013	2014	2015	
PIAB & PIAH	%					107.62%	112.67%	118.51%	118.51%	118.51%	PIAB_PIAH
PIAP	%					124.01%	129.82%	136.55%	136.55%	136.55%	PIAP
Ofgem Licence Fees											
Ofgem Licence Fee Payments Allowance (2007-08 prices) PF	£m					1.10	1.10	1.10	1.10	1.10	PF
Ofgem Licence Fee Payments Allowance (indexed) LA _t	£m					1.18	1.24	1.30	1.30	1.30	LA
Ofgem Licence Fee Payments LP _t	£m					0.88	1.13	1.10	1.26	1.26	LP
Ofgem Licence Fee Adjustment LF _t	£m					-0.31	-0.11	-0.20	-0.04	-0.04	LF
Business Rates											
Business Rates Allowance (2007-08 prices) RV _t	£m					8.50	9.70	11.30	13.80	14.50	RV
Business Rates Allowance (indexed) RA _t	£m					9.15	10.93	13.39	16.35	17.18	RA
Business Rates Payments RP _t	£m					8.54	10.20	12.60	15.36	15.84	RP
Business Rates Adjustment RB _t	£m					-0.61	-0.73	-0.79	-0.99	-1.34	RB
Assistance for Areas with High Distribution Costs											
HB _t	£m					-	-	-	-	-	HB
Inset Electricity Distributor Adjustment											
IED _t	£m					-	-	-	-	-	IED
Other Pass-Through Items											
Other Miscellaneous Costs MPC _t	£m					-	-	-	-	-	MPC
Shetland Balancing Costs											
TPC _t	£m					-	-	-	-	-	TPC
LPSF _t	£m					-	-	-	-	-	LPSF
LPSA	£m					-	-	-	-	-	LPSA
Indexation	%					124.01%	129.82%	136.55%	136.55%	136.55%	PIAH
LPSC _t	£m					-	-	-	-	-	LPSC
EP _t	£m					-	-	-	-	-	EP
SH _t	£m					-	-	-	-	-	SH
SHA	£m					-	-	-	-	-	SHA
SHB _t	£m					-	-	-	-	-	SHB
Total MPA _t	£m					-	-	-	-	-	MPA
Total MPT_t	£m					-	-	-	-	-	MPT
Transmission Connection Point Charges (non-incentivised)											
Txn Connection Point Allowance (2007-08 prices) TV	£m					8.40	9.40	9.70	11.70	10.60	TV
Txn Connection Point Allowance (indexed) TA _t	£m					9.04	10.59	11.50	13.87	12.56	TA
Txn Connection Point Payments TP _t	£m					9.50	9.99	12.63	13.97	14.88	TP
Txn Connection Point Adjustment TB _t	£m					0.46	-0.60	1.13	0.10	2.32	TB
Uncertain Costs											
UNC _t	£m					-	-	-	-	-	UNC
Allowed Pass Through items											
PT	£m					-0.45	-1.43	0.13	-0.93	0.93	PT

R12 Incentives
South Eastern Power Networks plc
Regulatory Year ending 31 March 2013

Inflation data

RPI
RPI DPCR4 period

Units	Reg Yr ending 31 March:					2011	2012	2013	2014	2015	Range Name
	2006	2007	2008	2009	2010						
%						-0.39%	4.69%	5.18%	0.00%	0.00%	
%	3.25%	2.58%	3.72%	4.07%	3.82%						

Losses Incentive

[Not activated, as per decision document ref 149/12](#)

Losses Incentive Adjustment (IL_t)

£m						-	-	-	1.00	-	IL
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Quality of service Incentive

Quality of service Incentive Adjustment (IQ_t)

£m						-4.00	-3.70	6.39	19.60	15.60	IQ
----	--	--	--	--	--	-------	-------	------	-------	-------	----

Transmission Connection Point Charges Incentive

New Transmission Capacity Charges Allowance (2007-08 prices)

New Transmission Capacity Charge Payments

New Transmission Capacity Charges Incentive Rate

Price Index Adjuster

New Transmission Capacity Charges Adjustment

£m						0.10	-	2.00	6.90	7.10	ALL
£m						-	-	-	-	-	NTC
%						20.00%	20.00%	20.00%	20.00%	20.00%	TIR
%						107.62%	112.67%	118.51%	118.51%	118.51%	PIAT
£m						-0.09	-	-1.90	-6.54	-6.73	IT

Innovation Funding Incentive

PTRI

Eligible IFI Expenditure

Regulated Combined Distribution Network Revenue

0.5% of RD_t

0.5 x 0.5% of RD_t

0.5 x 0.005 x RD_{t-1}

(0.005 x RD_{t-1})-IFIE_{t-1}

KIFI

Innovation Funding Incentive Adjustment (IFI_t)

#						0.80	0.80	0.80	0.80	0.80	PTRI
£m						0.86	0.73	0.68	0.72	0.77	IFIE
£m						247.54	283.78	337.61	367.80	395.55	RDt
£m						1.24	1.42	1.69	1.84	1.98	
£m						0.62	0.71	0.84	0.92	0.99	
£m						0.58	0.62	0.71	0.84	0.92	
£m						0.19	0.37	0.69	1.01	1.12	
£m						0.19	0.37	0.69	0.84	0.92	KIFI
£m						0.69	0.58	0.54	0.58	0.62	IFI

Total Incentive Adjustment

IP_t

£m						-3.39	-3.12	5.03	14.63	9.48	IP
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R13 Low Carbon Networks
South Eastern Power Networks plc
Regulatory Year ending 31 March 2013

Low carbon networks fund

LCN Fund First Tier Allowance

LCN Fund Allowable First Tier Expenditure (LCN1)

Check cell

Units	Reg Yr ending 31 March:					Range Name
	2011	2012	2013	2014	2015	
£m	1.20	1.20	1.20	1.20	1.20	LCN_Allowance
£m	0.19	0.15	0.53	0.66	0.84	LCN1_exp
	ok	ok	ok	ok	ok	

Row above shows "caution" if allowable expenditure exceeds LCN1 allowance

LCN Fund Unrecoverable First Tier Project Expenditure (LCN3)

£m	-	-	-	-	-	LCN3_unrec
----	---	---	---	---	---	------------

Second Tier and Reward Funding Mechanism

LCN2 amount to be Collected by Licensee iaw Authority Direction

£m	-	4.93	4.31	3.20	2.00	LCN2_collect
----	---	------	------	------	------	--------------

Low carbon networks fund adjustment (LCN_t)

£m	0.19	5.08	4.84	3.86	2.84	LCN
----	------	------	------	------	------	-----

R14 Distributed Generation

R14 Distributed Generation
South Eastern Power Networks plc
Regulatory Year ending 31 March 2013

			Reg Yr ending 31 March:					
		Units	2011	2012	2013	2014	2015	Range Name
RPI		%	-0.39%	4.69%	5.18%	0.00%	0.00%	RPI
Price Index Adjusters	PIAG	%	100.00%	104.69%	110.11%	110.11%	110.11%	PIAG
	PIAO	%	107.62%	112.67%	118.51%	118.51%	118.51%	PIAO
Total Incentive Payment								
Price Index Adjuster		%	107.62%	112.67%	118.51%	118.51%	118.51%	
Incentive Rate	GIR	£/MWh	1,000.00	1,000.00	1,000.00	1,000.00	1,000.00	GIR
Total Incentivised DG Capacity	GC	MW	308.64	368.10	397.44	457.06	525.62	GC
Total Incentive Payment	GI	£m	0.33	0.41	0.47	0.54	0.62	GI
Pass Through Return on Capex								
Use of System Capex in Year	GPS	£m	-	-	-	-	-	gps
Pass Through Rate	PTRG	%	80.00%	80.00%	80.00%	80.00%	80.00%	ptrg
UoS Capex Passed Through	GPX	£m	-	-	-	-	-	gp
Transferred Capex	GT	£m	-	-	-	-	-	gt
Capex Remuneration Period	P	yrs	15.00	15.00	15.00	15.00	15.00	P
Pre Tax Real Cost of Capital	R	%	5.60%	5.60%	5.60%	5.60%	5.60%	rate
Revenue from Return on Eligible Capex	2010/11	£m		-	-	-	-	
	2011/12	£m			-	-	-	
	2012/13	£m				-	-	
	2013/14	£m					-	
	2014/15	£m						
Total Pass Through Revenue	GP	£m	-	-	-	-	-	GP
Operational and Maintenance Cost Adjustment								
Price Index Adjuster		%	107.62%	112.67%	118.51%	118.51%	118.51%	PIAG
Allowed Rate		£/MWh	1,000.00	1,000.00	1,000.00	1,000.00	1,000.00	GOR
Total Incentivised DG Capacity		MW	308.64	368.10	397.44	457.06	525.62	GC
Operational and Maintenance Cost Adjustment		£m	0.33	0.41	0.47	0.54	0.62	GO
Previous Price Control Amount								
Price Index Adjuster		%	100.00%	104.69%	110.11%	110.11%	110.11%	PIAG
Scheduled amount re previous price control		£m	-0.19	0.09	0.09	0.09	0.09	GLA
Previous Price Control Amount		£m	-0.19	0.09	0.10	0.10	0.10	GL
Inset Electricity Distributor								
IEDA term	IEDA	£m	-	-	-	-	-	IEDA
Registered Power Zones (RPZ)								
Price Index Adjuster		%	100.00%	104.69%	110.11%	110.11%	110.11%	PIAG
Cap on RPZ Revenue		£m	0.50	0.50	0.50	0.50	0.50	RPZM
RPZ Incremental Incentive Rate		£/MWh	3,450.00	3,450.00	3,450.00	3,450.00	3,450.00	giz
RPZ DG Capacity Connected		MW	1.50	1.00	-	-	-	gcz
Registered Power Zones Adjustment		£m	0.01	0.00	-	-	-	RPZ
Overall Incentive Revenue for Distributed Generation		£m	0.48	0.93	1.04	1.18	1.34	IG

R15 Correction Factor
South Eastern Power Networks plc
Regulatory Year ending 31 March 2013

Correction Factor

			Reg Yr ending 31 March:					
		Units	2011	2012	2013	2014	2015	Range Name
Regulated Combined Distribution Network Revenue	RD_t	£m	247.54	283.78	337.61	367.80	395.55	RDt
	RD_{t-1}	£m	225.84	247.54	283.78	337.61	367.80	RDt_1
Combined allowed distribution network revenue (t)	AR_t	£m	242.73	284.24	337.01	371.50	395.55	AR
	AR_{t-1}	£m	233.80	242.73	284.24	337.01	371.50	ARt_1
Over/Under b/fwd		£m	-7.96	4.81	-0.46	0.60	-3.70	
Interest Rate	I_t	%	0.50%	0.50%	0.50%	0.05%	0.05%	Int_rates
Interest Rate Adjustment	PR_t	%	0.00%	1.50%	1.50%	1.50%	1.50%	PR
	I_t+PR_t	%	0.50%	2.00%	2.00%	1.55%	1.55%	
Correction Factor	K_t	£m	-8.00	4.91	-0.47	0.61	-3.76	K

R16 Combined Allowed Distribution Network Revenue
South Eastern Power Networks plc
Regulatory Year ending 31 March 2013

	Units	Reg Yr ending 31 March:					
		2011	2012	2013	2014	2015	
Base Demand Revenue							
BR _t	£m	237.90	287.69	326.93	353.46	384.29	BR
Allowed Pass-Through Items							
PT _t	£m	-0.45	-1.43	0.13	-0.93	0.93	PT
Incentive Revenue							
IP _t	£m	-3.39	-3.12	5.03	14.63	9.48	IP
Low Carbon Networks Revenue							
LCN _t	£m	0.19	5.08	4.84	3.86	2.84	LCN
Distributed Generation Incentive Revenue							
IG _t	£m	0.48	0.93	1.04	1.18	1.34	IG
Correction Factor							
K _t	£m	-8.00	4.91	-0.47	0.61	-3.76	K
Unpaid Clawback Sums							
AUM _t	£m	-	-	-	-	-	AUM
Connection Performance Systems Verification							
CGSSP _t	£m	-	-	-	-	-	CGSSP
Performance Standards Payments in Excess of Cap							
CGSRA _t	£m	-	-	-	-	-	CGSRA
Adjustment under the tax trigger mechanism							
CTRA _t	£m		-	-1.43	-0.10	-7.10	CTRA
Combined Allowed Distribution Network Revenue							
AR _t	£m	242.73	284.24	337.01	371.50	395.55	AR

R17 Metering
South Eastern Power Networks plc
Regulatory Year ending 31 March 2013

Reg Yr ending 31 March:

Units	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	Range Name
RPI	%					-0.39%	4.69%	5.18%	0.00%	0.00%	RPI
RPI DPCR4 period	%	3.25%	2.58%	3.72%	4.07%	3.82%					RPI_DPCR4
RPI DPCR3 period	%					2001	2002	2003	2004	2005	RPI_DPCR3
						1.31%	3.14%	1.42%	2.04%	2.79%	

Meter Asset Provision - Derivation of Maximum charge

			2011	2012	2013	2014	2015	
Single-Phase Single Rate Credit Meters (SRCM)	Fixed Value	E	1.12	1.12	1.12	1.12	1.12	FV_SRCM
	PIT	%	124.01%	129.82%	136.55%	136.55%	136.55%	PIT
	AF ₁	E	-	-	-	-	-	AF
	SRM	E	1.39	1.45	1.53	1.53	1.53	SRM
Maximum charge levied as reported by DNO			ok	ok	ok	ok	ok	Chg_SRCM
Single Rate Token Prepayment Meters (TPM)	TPMAV	E	59.00	59.00	59.00	59.00	59.00	TPMAV
	LTW	ys	9.72	9.72	9.72	9.72	9.72	Ltw
	LTW	ys	9.00	9.00	9.00	9.00	9.00	LTW
	PIT	%	124.01%	129.82%	136.55%	136.55%	136.55%	PIT
	AF ₁	E	-	-	-	-	-	AF
	TPM	E	10.62	11.11	11.69	11.69	11.69	TPM
Maximum charge levied as reported by DNO			ok	ok	ok	ok	ok	Chg_TPM
Single Rate Key Prepayment Meters (KPPM)	KPPMAV	E	60.31	60.31	60.31	60.31	60.31	KPPMAV
	LK	ys	9.34	9.34	9.34	9.34	9.34	LK
	LKW	ys	9.00	9.00	9.00	9.00	9.00	LKW
	PIT	%	124.01%	129.82%	136.55%	136.55%	136.55%	PIT
	AF ₁	E	-	-	-	-	-	AF
	KPPM	E	11.17	11.69	12.30	12.30	12.30	KPPM
Maximum charge levied as reported by DNO			ok	ok	ok	ok	ok	Chg_KPPM
Single Rate Smartcard Prepayment Meters (SPPM)	SPPMAV	E	62.77	62.77	62.77	62.77	62.77	SPPMAV
	Fixed Value	ys	7.00	7.00	7.00	7.00	7.00	LS
	LSW	ys	7.00	7.00	7.00	7.00	7.00	LSW
	PIT	%	124.01%	129.82%	136.55%	136.55%	136.55%	PIT
	AF ₁	E	-	-	-	-	-	AF
	SPPM	E	14.49	15.17	15.95	15.95	15.95	SPPM
Maximum charge levied as reported by DNO			ok	ok	ok	ok	ok	Chg_SPPM

These check cells show "ok" if the actual charge is less than or equal to the allowed charge, otherwise they show "error".

Other meter Types (MAPP)

			2011	2012	2013	2014	2015	
Multi-rate single-phase credit meter	MEAP	E	7.73	7.73	7.73	7.73	7.73	MEAP_MRSPCM
	ELA	years	15.00	13.00	13.00	13.00	13.00	ELA_MRSPCM
	PIT	%	124.01%	129.82%	136.55%	136.55%	136.55%	PIT
	AF ₁	E	-	-	-	-	-	AF
	MAPP	E	1.27	1.43	1.51	1.51	1.51	MRSPCM
Maximum charge levied as reported by DNO			ok	ok	error	error	error	Chg_MRSPCM
Multi-rate single-phase prepayment meters	MEAP	E	48.69	48.69	48.69	48.69	48.69	MEAP_MRSPPM
	ELA	years	10.00	8.00	8.00	8.00	8.00	ELA_MRSPPM
	PIT	%	124.01%	129.82%	136.55%	136.55%	136.55%	PIT
	AF ₁	E	-	-	-	-	-	AF
	MAPP	E	8.42	10.40	10.93	10.93	10.93	MRSPPM
Maximum charge levied as reported by DNO			ok	ok	ok	ok	ok	Chg_MRSPPM
Poly-phase single rate whole current meters	MEAP	E	-	-	-	-	-	MEAP_PPSRWCM
	ELA	years	0.00	0.00	0.00	0.00	0.00	ELA_PPSRWCM
	PIT	%	124.01%	129.82%	136.55%	136.55%	136.55%	PIT
	AF ₁	E	-	-	-	-	-	AF
	MAPP	E	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	PPSRWCM
Maximum charge levied as reported by DNO			ok	ok	error	error	error	Chg_PPSRWCM
Poly-phase multi rate whole current meters	MEAP	E	-	-	-	-	-	MEAP_PPMRWCM
	ELA	years	0.00	0.00	0.00	0.00	0.00	ELA_PPMRWCM
	PIT	%	124.01%	129.82%	136.55%	136.55%	136.55%	PIT
	AF ₁	E	-	-	-	-	-	AF
	MAPP	E	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	PPMRWCM
Maximum charge levied as reported by DNO			ok	ok	error	error	error	Chg_PPMRWCM
Non-half hourly current transformer meters	MEAP	E	55.98	55.98	55.98	55.98	55.98	MEAP_NNHCTM
	ELA	years	7.00	7.00	7.00	7.00	7.00	ELA_NNHCTM
	PIT	%	124.01%	129.82%	136.55%	136.55%	136.55%	PIT
	AF ₁	E	-	-	-	-	-	AF
	MAPP	E	12.61	13.20	13.89	13.89	13.89	NHHCTM
Maximum charge levied as reported by DNO			ok	ok	error	error	error	Chg_NHHCTM

These check cells show "ok" if the actual charge is less than or equal to the allowed charge, otherwise they show "error".

Sub Categories			2011	2012	2013	2014	2015
Multi Rate Single Phase Credit	MAPP	E	3.71	3.88	4.08	4.08	4.08
Restricted Hours Single Phase Credit	MAPP	E	1.27	1.43	1.51	1.51	1.51
Radio Telemeter	MAPP	E	13.84	14.49	15.24	15.24	15.24

Revenue for MAP

Revenue for MAP			2011	2012	2013	2014	2015	
MAP	SRM	Em	1.47	1.57	1.55	1.31	1.16	Rev_SRCM
	TPM	Em	-	-	-	-	-	Rev_TPM
	KPPM	Em	0.99	1.08	1.00	0.84	0.74	Rev_KPPM
	SPPM	Em	-	-	-	-	-	Rev_SPPM
	MAPP	Em	2.05	2.14	2.08	1.75	1.55	Rev_OtherMeters
	Total MAP Revenue	Em	4.51	4.79	4.63	3.90	3.45	MAP

R18 Output Summary
South Eastern Power Networks plc
Regulatory Year ending 31 March 2013

Base Demand Revenue

BR_t

Allowed Pass-Through Items

Ofgem Licence fee adjustment

Business rates adjustment

High cost distribution areas assistance (negative term for SHEPD only)

Inset electricity distributor adjustment

Other pass through items (includes Shetland balancing adjustment)

Transmission connection point charges adjustment

Uncertain costs

PT_t

Incentive Adjustments

Quality of service

New transmission capacity charges

Innovation funding

IP_t

Low Carbon Networks Revenue

First tier allowable expenditure

First tier non-recoverable deduction

Second tier (net adjustment to facilitate projects and awards)

LCN_t

Distributed Generation Incentive Revenue

Incentive amount

Return on passed through capex

Operation and maintenance amount

Previous price control period adjustment

RPZ adjustment

IEDA term

IG_t

Units	Reg Yr ending 31 March:				
	2011	2012	2013	2014	2015
£m	237.90	287.69	326.93	353.46	384.29
£m	-0.31	-0.11	-0.20	-0.04	-0.04
£m	-0.61	-0.73	-0.79	-0.99	-1.34
£m	-	-	-	-	-
£m	-	-	-	-	-
£m	-	-	-	-	-
£m	0.46	-0.60	1.13	0.10	2.32
£m	-	-	-	-	-
£m	-0.45	-1.43	0.13	-0.93	0.93
£m	-4.00	-3.70	6.39	19.60	15.60
£m	-0.09	-	-1.90	-6.54	-6.73
£m	0.69	0.58	0.54	0.58	0.62
£m	-3.39	-3.12	5.03	14.63	9.48
£m	0.19	0.15	0.53	0.66	0.84
£m	-	-	-	-	-
£m	-	4.93	4.31	3.20	2.00
£m	0.19	5.08	4.84	3.86	2.84
£m	0.33	0.41	0.47	0.54	0.62
£m	-	-	-	-	-
£m	0.33	0.41	0.47	0.54	0.62
£m	-0.19	0.09	0.10	0.10	0.10
£m	0.01	0.00	-	-	-
£m	-	-	-	-	-
£m	0.48	0.93	1.04	1.18	1.34

Regulatory Year ending 31 March 2013**Correction Factor (under recovery in previous year shown as negative value)**

Units	Reg Yr ending 31 March:				
	2011	2012	2013	2014	2015
£m	-8.00	4.91	-0.47	0.61	-3.76

Connection Activities Adjustments

Unpaid Clawback Sums

£m	-	-	-	-	-
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Connection Performance Systems Verification

£m	-	-	-	-	-
----	---	---	---	---	---

Performance Standards Payments in Excess of Cap

£m	-	-	-	-	-
----	---	---	---	---	---

Adjustment under the tax trigger mechanismCTRA_t

£m		-	-1.43	-0.10	-7.10
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Combined Allowed Distribution Network RevenueAR_t

£m	242.73	284.24	337.01	371.50	395.55
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Metering**Total Revenue from Charges for Legacy Metering Equipment**

£m	4.51	4.79	4.63	3.90	3.45
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Data Services - MPAS & Data Transfer

£m	-	-	-	-	-
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Excluded Services

ES1 Connections

£m	39.22	38.04	35.48	43.24	42.10
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ES2 Diversionary works under an obligation

£m	5.22	3.62	2.88	1.95	1.96
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ES3 Works required by any alteration of premises

£m	1.92	3.05	2.62	1.95	1.96
----	------	------	------	------	------

ES4 Top-up, standby, and enhanced system security

£m	1.95	1.86	1.91	2.08	2.28
----	------	------	------	------	------

ES5 Revenue protection services

£m	0.18	0.32	0.47	0.56	0.56
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ES6 Metering Excluded Services

£m	3.34	2.52	2.39	2.36	2.38
----	------	------	------	------	------

ES7 Miscellaneous

£m	0.17	0.11	0.12	0.12	-18.88
----	------	------	------	------	--------

Total excluded services revenue

£m	52.00	49.51	45.88	52.26	32.36
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Outside Price Control

Out of Area Networks - Use of System

£m	-	-	-	-	-
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Out of Area Networks - Other

£m	-	-	-	-	-
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De Minimis Activity Revenue

£m	-	1.94	-	-	-
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**R19 Forecast Return due by 31 October:
South Eastern Power Networks plc
Regulatory Year ending 31 March 2013**

		Reg Yr ending 31 March:					
Units		2011	2012	2013	2014	2015	
RPI	%	-0.39%	4.69%	5.18%	0.00%	0.00%	
Average Specified Rate	%	0.50%	0.50%	0.50%	0.05%	0.05%	
Base Demand Revenue							
BR _t	BR	£m	237.90	287.69	326.93	353.46	384.29
Allowed Pass-Through Items							
Ofgem Licence fee adjustment		£m	-0.31	-0.11	-0.20	-0.04	-0.04
Business rates adjustment		£m	-0.61	-0.73	-0.79	-0.99	-1.34
High cost distribution areas assistance (negative term for SHEPD only)		£m	-	-	-	-	-
Inset electricity distributor adjustment		£m	-	-	-	-	-
Other pass through items (includes Shetland balancing adjustment)		£m	-	-	-	-	-
Transmission connection point charges adjustment		£m	0.46	-0.60	1.13	0.10	2.32
Uncertain costs		£m	-	-	-	-	-
PT _t	PT	£m	-0.45	-1.43	0.13	-0.93	0.93
Incentive Adjustments							
Quality of service		£m	-4.00	-3.70	6.39	19.60	15.60
New transmission capacity charges		£m	-0.09	-	-1.90	-6.54	-6.73
Innovation funding		£m	0.69	0.58	0.54	0.58	0.62
IP _t	IP	£m	-3.39	-3.12	5.03	14.63	9.48
Low Carbon Networks Revenue							
First tier allowable expenditure		£m	0.19	0.15	0.53	0.66	0.84
First tier non-recoverable deduction		£m	-	-	-	-	-
Second tier (net adjustment to facilitate projects and awards)		£m	-	4.93	4.31	3.20	2.00
LCN _t	LCN	£m	0.19	5.08	4.84	3.86	2.84
Distributed Generation Incentive Revenue							
Relevant DG connected		MW	308.64	368.10	397.44	457.06	525.62
Incentive amount		£m	0.33	0.41	0.47	0.54	0.62
Return on passed through capex		£m	-	-	-	-	-
Operation and maintenance amount		£m	0.33	0.41	0.47	0.54	0.62
Previous price control period adjustment		£m	-0.19	0.09	0.10	0.10	0.10
RPZ adjustment		£m	0.01	0.00	-	-	-
IEDA term		£m	-	-	-	-	-

Regulatory Year ending 31 March 2013

		Reg Yr ending 31 March:					
		Units	2011	2012	2013	2014	2015
IG _t	IG	£m	0.48	0.93	1.04	1.18	1.34
Correction Factor (under recovery in previous year shown as negative value)	K	£m	-8.00	4.91	-0.47	0.61	-3.76
Connection Activities Adjustments							
Unpaid Clawback Sums	AUM	£m	-	-	-	-	-
Connection Performance Systems Verification	CGSSP	£m	-	-	-	-	-
Performance Standards Payments in Excess of Cap	CGSRA	£m	-	-	-	-	-
Adjustment under the tax trigger mechanism	CTRA	£m		-	-1.43	-0.10	-7.10
Combined Allowed Distribution Network Revenue	=BR+PT+IP+LCN+IG-K-AUM-CGSSP+CGSRA+CTRA						
AR _t		£m	242.73	284.24	337.01	371.50	395.55
Regulated Combined Distribution Network Revenue		£m	247.54	283.78	337.61	367.80	395.55
Over/(Under) Recovery to be carried forward		£m	4.81	-0.46	0.60	-3.70	-0.00
Metering							
Total Revenue from Charges for Legacy Metering Equipment		£m	4.51	4.79	4.63	3.90	3.45
Excluded Services							
ES1 Connections		£m	39.22	38.04	35.48	43.24	42.10
ES2 Diversionary works under an obligation		£m	5.22	3.62	2.88	1.95	1.96
ES3 Works required by any alteration of premises		£m	1.92	3.05	2.62	1.95	1.96
ES4 Top-up, standby, and enhanced system security		£m	1.95	1.86	1.91	2.08	2.28
ES5 Revenue protection services		£m	0.18	0.32	0.47	0.56	0.56
ES6 Metering Excluded Services		£m	3.34	2.52	2.39	2.36	2.38
ES7 Miscellaneous		£m	0.17	0.11	0.12	0.12	-18.88
Total excluded services revenue		£m	52.00	49.51	45.88	52.26	32.36
Outside Price Control							
Out of Area Networks - Use of System		£m	-	-	-	-	-
Out of Area Networks - Other		£m	-	-	-	-	-
De Minimis Activity Revenue		£m	-	1.94	-	-	-