

R1 Cover

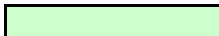


Eastern Power Networks plc
Regulatory Year ending 31 March 2013

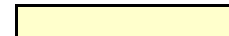

Description

This workbook incorporates the detailed and forecast returns referred to in Standard Condition 47 of the Electricity Distribution Licence. Worksheets R1 to R18 make up 'Template A' and worksheet R19 is 'Template B'

Screenshots of the worksheets in this workbook are given in the *Instructions for completing revenue reporting* section of the Cost and Revenue Reporting RIGs

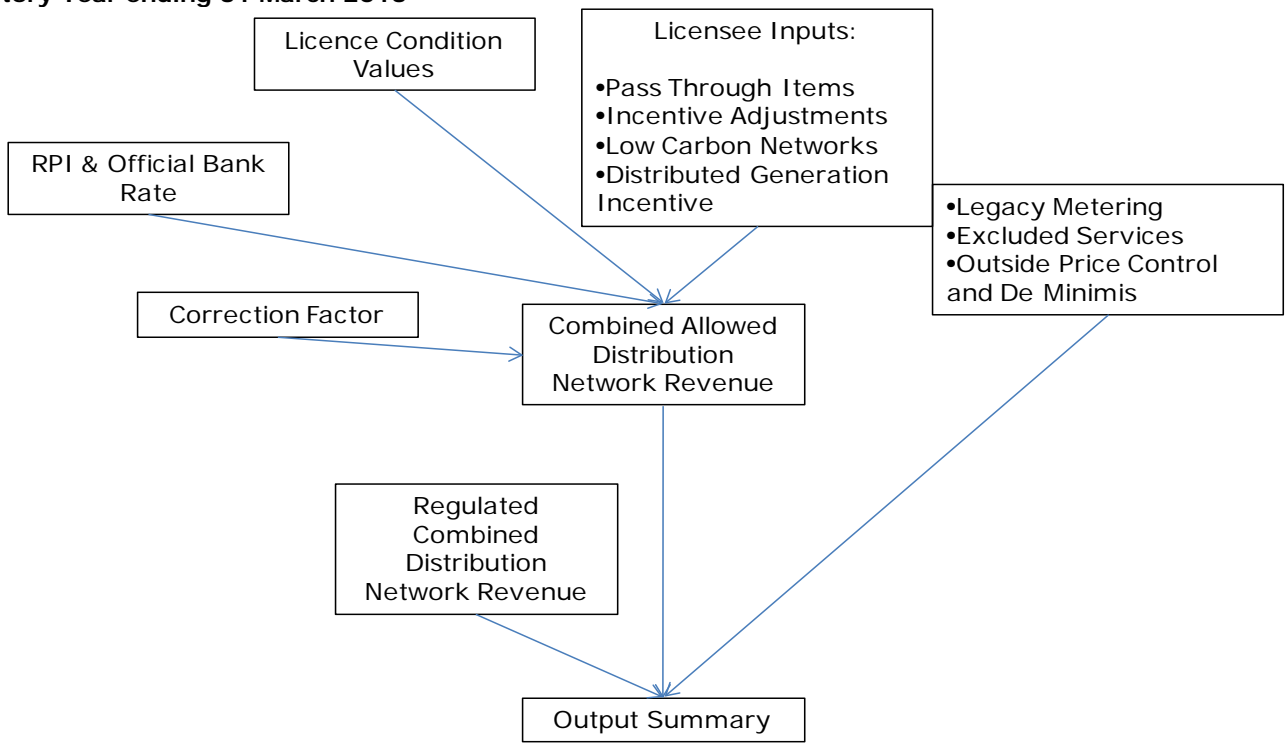
Note: In the event of any inconsistency, the licence conditions and then the RIGs take precedence. Any inconsistencies with the licence conditions should be reported to Ofgem straight away.

	cells containing formula
	fixed value or check cells
	cells containing a value specific to a Licensee

	input cells
	cells linked to other worksheet

R2 Schematic

Eastern Power Networks plc
Regulatory Year ending 31 March 2013



R3 Version Log
Eastern Power Networks plc
Regulatory Year ending 31 March 2013

Date	Version	Amendment
March 2010	1.00	Initial version provided by Ofgem at start of DPCR5 period
May 2010	2.00	Version incorporating responses from DPCR5 RIGs consultation
June 2010	2.01	Formula corrections (R14)
April 2011	2.02	RPI and interest rate for 2010-11 (R5)
May 2011	2.03	LCN Fund Allowable First Tier Expenditure (LCN1) wording amended (R13)
June 2011	2.04	Changed various category labels for consistency with other RIGS documents - TW
27 June 2011	2.04a	Interest Rate Adjustment (Prt) for 2010-11 set for some DNOs in decision letter on relief from penalty interest
Jan 2012	3.01	RPI and interest rate for 2011-12 (R5)
Feb 2012	3.02	CTRAt Tax trigger mod in Authority decision doc 147/09 published 7 December 2009
Feb 2012	3.03	LCN Fund Second Tier - Royalties
10 May 2012	3.04	RIGs statutory consultation responses
25 May 2012	3.05	2012/13 R12 losses incentive: PCOL replaces PCOLt-1
28 May 2012	3.06	Row reinstated on R5 Input page for LCN2_cash_trf
31 July 2012	Subs	2011/12 Revenue return submitted
25 Oct 2012	3.07	Sheet R4 input cells M26 to O26 and M29 to O29 unlocked
25 Oct 2012	3.08	R19 updated for CTRAt Tax trigger mod in Authority decision doc 147/09 published 7 December 2009
07 Mar 2013	4.01	2012/13 Update: RPI & interest rate; losses incentive not activated
18 Apr 2013	4.02	ES4 sign switched from - to + on R18 & R19
09 May 2013	4.03	Directions dated 5 Jan 2013 & 6 Nov 2012 set values in 2010/11 prices to be adjusted by PIAD to calculate CTRA
29 May 2013	4.04	R5 N10 RPI 2013/14 removed to facilitate revenue forecast to end DPCR5 for RIIO-ED1 business plan submission

R4 Licence Condition Values
Eastern Power Networks plc
Regulatory Year ending 31 March 2013

General

RPI in DPCR4 period

Units	2006					2007					2008					2009					2010					2011					2012					2013					2014					2015					Range Name
%	3.25%					2.58%					3.72%					4.07%					3.82%																														RPI_DPCR4

RPI DPCR3 period

Units	2001					2002					2003					2004					2005					Range Name
%	1.31%					3.14%					1.42%					2.04%					2.79%					RPI_DPCR3

Base Demand Revenue

Fixed Base Revenue

PU

£m

Merger adjustment

MG

£m

Reg Yr ending 31 March:

2011	2012	2013	2014	2015	Range Name
393.00	422.70	475.20	464.90	489.40	PU
-	-	-	-	-	MG

Pass through items

Transmission Connection Points Allowance

TV

£m

Ofgem Licence Fee Allowance

PF

£m

Business Rates Allowance

RV

£m

Shetland Balancing Costs

LPSA

£m

Shetland Balancing Allowance included in base revenue

SHA

£m

2011	2012	2013	2014	2015	Range Name
13.70	15.60	18.70	21.60	23.00	TV
1.70	1.70	1.70	1.70	1.70	PF
31.30	32.60	32.60	32.60	32.60	RV
-	-	-	-	-	LPSA
-	-	-	-	-	SHA

Distribution Losses Incentive

Losses incentive rate

LR

£/MWh

Allowed loss percentage (ALP) year t-2

ALP

%

Upper threshold year t-2

UT

£m

Lower threshold year t-2

LT

£m

Residual distribution losses incentive

PPL

£m

2011	2012	2013	2014	2015	Range Name
60.00					LR
					ALP
	6.30	6.30	6.30		UT
	-6.30	-6.30	-6.30		LT
		-45.00			PPL

Transmission Connection Point Charges Incentive

New Transmission Capacity Charges Allowance

ALL

£m

New Transmission Capacity Charges Incentive Rate

TIR

%

2011	2012	2013	2014	2015	Range Name
2.50	4.00	4.00	2.10	3.90	ALL
20.00%	20.00%	20.00%	20.00%	20.00%	TIR

Innovation Funding

Pass Through Factor

PTRI

#

2011	2012	2013	2014	2015	Range Name
0.80	0.80	0.80	0.80	0.80	PTRI

Interest Rate Adjustment

Over Recovery exceeding 3%

%

Over Recovery between 0 and 3%

%

Under Recovery between 0 and 3%

%

Under Recovery exceeding 3%

%

3.00%
1.50%
1.50%
0.00%

Low Carbon Networks Fund

LCN Allowance (First Tier)

£m

2011	2012	2013	2014	2015	Range Name
1.90	1.90	1.90	1.90	1.90	LCN_Allowance

Reg Yr ending 31 March:

General		Units	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	Range Name
Generation Revenue													
GIR term	GIR	£/MW						1,000.00	1,000.00	1,000.00	1,000.00	1,000.00	gir
GP term	PTRG	#						0.80	0.80	0.80	0.80	0.80	ptrg
	P	yrs						15.00	15.00	15.00	15.00	15.00	P
	R	%						5.60%	5.60%	5.60%	5.60%	5.60%	rate
GO term	GOR	£/MW						1,000.00	1,000.00	1,000.00	1,000.00	1,000.00	gor
RPZ	GIZ	£/MW						3,450.00	3,450.00	3,450.00	3,450.00	3,450.00	giz
	RPZM	£m						0.50	0.50	0.50	0.50	0.50	RPZM
GL term	GLA	£m						0.25	0.25	0.25	0.25	0.25	GLA
Legacy Basic Meter Asset Provision													
Single-Phase Single Rate Credit Meters	Fixed Value	£						1.12	1.12	1.12	1.12	1.12	FV_SRCM
Single Rate Token Prepayment Meters	TPPMAV	£						59.00	59.00	59.00	59.00	59.00	TPPMAV
	LT	yrs						9.72	9.72	9.72	9.72	9.72	Ltok
Single Rate Key Prepayment Meters (KPPM)	KPPMAV	£						60.31	60.31	60.31	60.31	60.31	KPPMAV
	LK	yrs						9.34	9.34	9.34	9.34	9.34	LK
Single Rate Smartcard Prepayment Meters	SPPMAV	£						62.77	62.77	62.77	62.77	62.77	SPPMAV
	LS	yrs						7.00	7.00	7.00	7.00	7.00	LS

R5 Input Page

Eastern Power Networks plc

Regulatory Year ending 31 March 2013

		Reg Yr ending 31 March:							
Term	Units	2010	2011	2012	2013	2014	2015	Range Name	
1 Basic Information									
DNO Name		Eastern Power Networks plc					COMPNAME		
Regulatory Year		Regulatory Year ending 31 March 2013					Reporting_year		
RPI	%	-0.39%	4.69%	5.18%	0.00%	0.00%		RPI	
Average Specified Rate	I _t %	0.50%	0.50%	0.50%	0.50%	0.50%		Int_rate	
2 Pass Through items									
Ofgem Licence fee payments	PT _t £m	1.37	1.75	1.74	1.95	1.95		LP	
Business rates payments	RP _t £m	31.40	34.12	36.09	36.01	35.93		RP	
Miscellaneous pass through	MPC _t £m	-	-	-	-	-		MPC	
Uncertain costs	UNC _t £m	-	-	-	-	-		UNC	
Assistance for high-cost distribution areas	HB _t £m	-	-	-	-	-		HB	
Transmission connection point charges	TP _t £m	14.99	17.02	21.00	22.61	25.50		TP	
Pass Through - Shetland balancing (SHEPD only)									
3 Incentive Payments									
<u>Incentive Payments - Losses</u>									
System Entry Volumes in year t-2	IP _t GWh	←-----							SEV
Units Distributed in year t-2	Ud _t GWh	←-----							UD
<u>Incentive Payments - Quality of Service</u>									
Total quality of service Incentive	IQ _t £m	-5.82	-7.11	-2.56	16.70	16.10		IQ	
<u>Incentive Payments - New Transmission Capacity charges</u>									
New transmission capacity charges payable	NTC _t £m	0.40	0.49	4.69	5.74	5.92		NTC	
<u>Incentive Payments - IFI</u>									
IFI _t £m		1.45	1.20	1.16	1.23	1.33		IFIE	
IFI _t in 2009-10	£m	1.67							
4 Low Carbon Networks Fund									
LCN Fund Allowable First Tier Expenditure	LCN1 _t £m	0.33	0.27	0.79	1.00	0.95		LCN1_exp	
LCN Fund Unrecoverable First Tier Project Expenditure (amount in Authority Direction as a positive value)	LCN3 _t £m	-	-	-	-	-		LCN3_unrec	
<u>LCN Fund Second Tier and Discretionary Funding Mechanism</u>									
Amounts to be recovered by each DSP as determined by the authority under CRC 13 in relation to:									
(a) LCN Second Tier - Second Tier Funding	£m		7.70	6.78	5.10	8.00		LCN2_Funding	
(b) LCN Second Tier - Discretionary Funding	£m		-	-	-	-		LCN2_Discret	
(c) LCN Second Tier - Halted Project Revenues	£m		-	-	-	-		LCN2_Halt	
(d) LCN Second Tier - Disallowed Expenditure	£m		-	-	-	-		LCN2_Disallow	
(e) LCN Second Tier - Returned LCN Fund Royalties	£m		-	-	-	-		LCN2_Ry_Cus	
LCN Fund Second Tier and Discretionary Funding Mechanism total	LCN2 _t £m		7.70	6.78	5.10	3.20		LCN2_collect	
Second Tier - Net amount (paid to)/received from other DNOs iaw Authority's direction	£m		-7.70	-	-	-		LCN2_cash_trf	
LCN Fund Second Tier Royalties									
Memo items									
5 Incentive revenue for distributed Generation									
<u>Incentive Revenue</u>									
GC (Total Incentivised Capacity of Relevant DG)	MW	34.39	155.92	730.79	876.95	1,044.65		GC	
GT (Amount of Capex transferred from the DG incentive scheme)	£m	-	-	-	-	-		GT	
GPS (Amount of Use of System Capex for DG)	£m	-	0.17	-	-	-		GPS	
GCZ (RPZ DG Capacity)	MW	0.00	-	0.00	0.00	0.00		GCZ	
Inset Electricity Distributor Amount IEDA _t (EDFE LPN only)	£m	-	-	-	-	-		IEDA	

Regulatory Year ending 31 March 2013

	Term	Units	Reg Yr ending 31 March:					Range Name
			2010	2011	2012	2013	2014	
6 Correction Factor	K_t							
Regulated Combined Distribution Network Revenue	RD _t	£m	381.40	436.86	510.04	501.80	544.74	RD
Inset Electricity Distributor Revenue (EDFE LPN only)	IED _t	£m	-	-	-	-	-	IED
Balance of Revenue Provision Accounts		£m	6.87	4.78	3.09	3.09	3.09	
Net Movement on Revenue Provisions		£m	1.89	-2.09	-1.69	-	-	
Regulated demand revenue 2009-10		£m	369.30					
Network Generation Revenue 2009-10		£m	0.16					
RD _{t-1} in relation to 2010-11		£m	369.46					RDT_1_2010-11
Allowed demand revenue 2009-10		£m	355.27					
Allowed network generation revenue 2009-10		£m	0.87					
AR _{t-1} in relation to 2010-11		£m	356.14					ART_1_2010_11

7 CRC12 Connection Activities Adjustments

	AUM _t , CGSSP _t & CGSRA _t							
Adjustment for clawback direction sums unpaid after 12 months	AUM _t	£m	-	-	-	-	-	AUM
Adjustment re failure to provide connection performance systems verification	CGSSP _t	£m	-	-	-	-	-	CGSSP
Adjustment re performance standards payments in excess of exposure cap	CGSRA _t	£m	-	-	-	-	-	CGSRA

8 Tax Trigger

	CTRA _t							
(amount set in a direction given by the Authority in regulatory years commencing on or after 1 April 2012)								
Amounts set out in directions dated 5 Jan 2012 & 6 Nov 2012		£m 2010/11		-	-1.70	-	-8.27	
RPI indexation term	PIAD _t	%	100.00%	104.69%	110.11%	110.11%	110.11%	
Adjustment under the tax trigger mechanism	CTRA _t	£m		-	-1.87	-	-9.11	CTRA

9 Excluded Services

	ES1							
Connection services								
Revenue from works where no margin was allowable		£m	67.29	38.57	34.56	38.21	35.14	
Revenue from works where a regulated margin was allowed		£m	2.11	28.30	25.32	44.88	41.02	
Revenue from works where an unregulated margin was allowed		£m	-	-	1.01	1.18	0.96	
Connections sub total		£m	69.39	66.87	60.89	84.28	77.11	ES_1
Diversionary works under an obligation	ES2	£m	13.06	10.53	7.31	5.07	5.10	ES_2
Works required by any alteration of premises	ES3	£m	3.70	5.75	4.37	3.08	3.10	ES_3
Top-up, standby, and enhanced system security	ES4	£m	3.31	3.15	3.08	2.97	3.37	ES_4
Revenue protection services	ES5	£m	0.67	0.70	0.71	0.71	0.71	ES_5
Metering Excluded Services (per breakdown on Sheet RR7)	ES6	£m	10.72	9.08	4.65	4.59	4.60	ES_6
Miscellaneous	ES7							
UMSO		£m	0.15	0.16	0.13	0.13	0.13	
		£m	-	-	-	-	-	
Other		£m	0.13	0.07	0.52	0.24	0.24	
[Miscellaneous Excluded Service 4]		£m	-	-	-	-	-	
[Miscellaneous Excluded Service 5]		£m	-	-	-	-	-	
Domestic Customer - Voluntary Phasing Adjustment		£m	-	-	-	-	-	
[Miscellaneous Excluded Service 7]		£m	-	-	-	-	-	
[Miscellaneous Excluded Service 8]		£m	-	-	-	-	-	
Total Miscellaneous		£m	0.29	0.23	0.65	0.37	0.37	ES_7
Total excluded services		£m	101.13	96.31	81.66	101.07	94.35	ES_Total

10 Out of Area Networks

Out of Area Networks - Use of System		£m	-	-	-	-	-	Out_Area_UoS
Out of Area Networks - Other		£m	-	-	-	-	-	Out_Area

11 De Minimis

Hire of Joiners		£m	-	1.01	-	-	-	
[Activity - 2]		£m	-	-	-	-	-	
[Activity - 3]		£m	-	-	-	-	-	
[Activity - 4]		£m	-	-	-	-	-	
[Activity - 5]		£m	-	-	-	-	-	
[Activity - 6]		£m	-	-	-	-	-	
[Activity - 7]		£m	-	-	-	-	-	
[Activity - 8]		£m	-	-	-	-	-	
[Activity - 9]		£m	-	-	-	-	-	
[Activity - 10]		£m	-	-	-	-	-	
Total de minimis revenue		£m	-	1.01	-	-	-	De-minimis

R7 Metering Inputs
Eastern Power Networks plc
Regulatory Year ending 31 March 2013
Legacy Basic Meter Asset Provision
Total MAP Revenue & Maximum Charge
Levied per Meter Type

Single-phase single-rate credit meters

Maximum Charge levied per SRCM

Single-rate token prepayment meters

Maximum Charge levied per TTPM

Single-rate key prepayment meters

Maximum Charge levied per KPPM

Single-rate smartcard prepayment meters

Maximum Charge levied per SPPM

sub-total of revenue

Units	Reg Yr ending 31 March:					Range Name
	2011	2012	2013	2014	2015	
£m	1.93	2.07	2.07	1.91	1.74	Rev_SRCM
£	1.27	1.43	1.51	1.51	1.51	Chg_SRCM
£m	0.08	0.07	0.06	0.06	0.05	Rev_TPPM
£	10.21	10.66	11.24	11.24	11.24	Chg_TPPM
£m	0.83	0.93	0.90	0.85	0.79	Rev_KPPM
£	8.42	10.37	10.94	10.94	10.94	Chg_LPPM
£m	-	-	-			Rev_SPPM
£	-	-	-			Chg_SPPM
£m	2.85	3.08	3.04	2.82	2.58	

Other types of meter

Multi-rate single-phase credit meter

Maximum Charge levied per MRSPCM

Multi-rate single-phase prepayment meters

Maximum Charge levied per MRSPPM

Poly-phase single rate whole current meters

Maximum Charge levied per PPSRWCM

Poly-phase multi rate whole current meters

Maximum Charge levied per PPMRWCM

Non-half hourly current transformer meters

Maximum Charge levied per NHHCTM

£m	3.36	3.57	3.44	3.04	2.83	Rev_MRSPCM
£	1.26	1.42	1.51	1.51	1.51	Chg_MRSPCM
£m	-	-	-			Rev_MRSPPM
£	8.42	10.37	10.94	10.94	10.94	Chg_MRSPPM
£m	0.29	0.28	0.32	0.30	0.28	Rev_PPSRWCM
£	5.36	5.60	5.90	5.90	5.90	Chg_PPSRWCM
£m	0.49	0.47	0.45	0.43	0.40	Rev_PPMRWCM
£	4.43	4.63	4.90	4.90	4.90	Chg_PPMRWCM
£m	0.16	0.12	0.10	0.09	0.08	Rev_NHHCTM
£	12.60	13.15	13.89	13.89		Chg_NHHCTM

Purchase price MEAP_i

Multi-rate single-phase credit meter

Multi-rate single-phase prepayment meters

Poly-phase single rate whole current meters

Poly-phase multi rate whole current meters

Non-half hourly current transformer meters

£	7.73	7.73	7.73	7.73	7.73	MEAP_MRSPCM
£	48.69	48.69	48.69	48.69	48.69	MEAP_MRSPPM
£	28.00	28.00	28.00	28.00	28.00	MEAP_PPSRWCM
£	30.00	30.00	30.00	30.00	30.00	MEAP_PPMRWCM
£	55.98	55.98	55.98	55.98	55.98	MEAP_NNHCTM

Current expected life ELAi

Multi-rate single-phase credit meter

Multi-rate single-phase prepayment meters

Poly-phase single rate whole current meters

Poly-phase multi rate whole current meters

Non-half hourly current transformer meters

yrs	15.00	13.00	13.00	13.00	13.00	ELA_MRSPCM
yrs	10.00	8.00	8.00	8.00	8.00	ELA_MRSPPM
yrs	9.00	9.00	9.00	9.00	9.00	ELA_PPSRWCM
yrs	13.00	13.00	13.00	13.00	13.00	ELA_PPMRWCM
yrs	7.00	7.00	7.00	7.00	7.00	ELA_NNHCTM

R7 Metering Inputs

Eastern Power Networks plc

Regulatory Year ending 31 March 2013

Legacy Basic Meter Asset Provision

Restricted Hours Single Phase Credit	MEAP _i Value	£	7.73	7.73	7.73	7.73	7.73
	ELA _i Value	yrs	15.00	13.00	13.00	13.00	13.00
	Max charge	£	1.26	1.42	1.51	1.51	1.51
	Total revenue	£m	0.12	0.15	0.13	0.12	0.11
	MAPPC _i	£	1.27	1.43	1.51	1.51	1.51
Multi-Rate Multi-Phase Credit Meter	MEAP _i Value	£	99.00	99.00	99.00	99.00	99.00
	ELA _i Value	yrs	13.00	13.00	13.00	13.00	13.00
	Max charge	£	13.97	14.59	15.39	15.39	15.39
	Total revenue	£m	0.12	0.11	0.08	0.07	0.07
	MAPPC _i	£	13.98	14.63	15.39	15.39	15.39
Radio Telemeter	MEAP _i Value	£	75.00	75.00	75.00	75.00	75.00
	ELA _i Value	yrs	9.00	9.00	9.00	9.00	9.00
	Max charge	£	13.84	14.45	15.24	15.24	15.24
	Total revenue	£m	0.23	0.21	0.20	0.19	0.18
	MAPPC _i	£	13.84	14.49	15.24	15.24	15.24

Sub-total of revenue - other types of meter

		Reg Yr ending 31 March:					Range Name
Units		2011	2012	2013	2014	2015	
£		7.73	7.73	7.73	7.73	7.73	
yrs		15.00	13.00	13.00	13.00	13.00	
£		1.26	1.42	1.51	1.51	1.51	
£m		0.12	0.15	0.13	0.12	0.11	
£		1.27	1.43	1.51	1.51	1.51	
£		99.00	99.00	99.00	99.00	99.00	
yrs		13.00	13.00	13.00	13.00	13.00	
£		13.97	14.59	15.39	15.39	15.39	
£m		0.12	0.11	0.08	0.07	0.07	
£		13.98	14.63	15.39	15.39	15.39	
£		75.00	75.00	75.00	75.00	75.00	
yrs		9.00	9.00	9.00	9.00	9.00	
£		13.84	14.45	15.24	15.24	15.24	
£m		0.23	0.21	0.20	0.19	0.18	
£		13.84	14.49	15.24	15.24	15.24	
£m		4.77	4.92	4.73	4.25	3.95	Rev_OtherMeters
£		-					

Adjustment Factor

Metering Excluded Services Breakdown

MOP Additional Charges	£m	0.49	0.07	-			Act_1
MOP Self Test & Connect	£m	0.65	0.02	-			Act_2
Warrant Assistance	£m	0.75	0.09	-			Act_3
Supplier PMC Services	£m	0.26	0.01	-			Act_4
Other	£m	0.04	0.47	0.22	0.22	0.22	Act_5
Basic Meter Operation (inc IDNO MOP)	£m	5.03	3.95	-			Act_6
New MAP	£m	3.49	4.45	4.43	4.37	4.38	Act_7
[Descriptor 8]	£m	-	-	-			Act_8

Sub-total

£m		0.49	0.07	-			Act_1
£m		0.65	0.02	-			Act_2
£m		0.75	0.09	-			Act_3
£m		0.26	0.01	-			Act_4
£m		0.04	0.47	0.22	0.22	0.22	Act_5
£m		5.03	3.95	-			Act_6
£m		3.49	4.45	4.43	4.37	4.38	Act_7
£m		-	-	-			Act_8
£m		10.72	9.08	4.65	4.59	4.60	MeterES

Revenue from Data Services

MPAS and Data Transfer

£m		-	-	-	-	-	DS
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R8 Reconciliation of Turnover to Regulatory Accounts
Eastern Power Networks plc
Regulatory Year ending 31 March 2013

Reg Yr ending 31 March:

	Units	2011	2012	2013	2014	2015	
Regulated Combined Distribution Network Revenue	£m	381.40	436.86	510.04	501.80	544.74	RDt
Total Revenue from Charges for Legacy Metering Equipment	£m	7.61	8.00	7.77	7.07	6.54	MAP
Total Revenue from Data Services	£m	-	-	-	-	-	DS
Total Revenue from Excluded Services	£m	101.13	96.31	81.66	101.07	94.35	ES_total
Revenue from Out of Area Networks - Use of System	£m	-	-	-	-	-	Out_Area_UoS
Revenue from Out of Area Networks - Other	£m	-	-	-	-	-	Out_Area_Other
De Minimis Activity Revenue	£m	-	1.01	-	-	-	De-minimis
Revenue Return Total	£m	490.14	542.18	599.46	609.94	645.63	
Reconciling Items:							
Connections Contributions not treated as revenue	£m	-	-				
Cable Damage	£m	4.15	4.17	3.55			
Scrap Sales	£m	0.17	0.92	0.29			
ES1 Connections Revenue In Excluded Services	£m	-69.39	-66.87	-60.89			
	£m	-	-				
	£m	-	-				
	£m	-	-				
LCN Second Tier - share of royalties retained by DNO	£m	-	-	-	-	-	LCN2_Ry_DNO
Reconciled total revenue	£m	425.07	480.41	542.41	609.94	645.63	
Turnover/Revenue Total from Regulatory Accounts	£m	425.07	480.41	542.41			
Difference	£m	-0.00	-0.00	-0.00	609.94	645.63	
Check reconciliation reconciles		ok	ok	ok	error	error	

R9 Base Demand Revenue**Eastern Power Networks plc**

Regulatory Year ending 31 March 2013

		Reg Yr ending 31 March:					Range Name
	Units	2011	2012	2013	2014	2015	
RPI	%	-0.39%	4.69%	5.18%	0.00%	0.00%	RPI
Merger adjustment							
MG	£m	-	-	-	-	-	MG
Fixed Base Revenue							
PU	£m	393.00	422.70	475.20	464.90	489.40	PU
RPI indexation term							
PIAD _t	%	100.00%	104.69%	110.11%	110.11%	110.11%	PIAD
Base Demand Revenue	£m	393.00	442.52	523.26	511.92	538.89	BR

R10 Pass Throughs
Eastern Power Networks plc
Regulatory Year ending 31 March 2013

				Reg Yr ending 31 Mar:							
Units	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	Range Name
RPI	%					-0.39%	4.69%	5.18%	0.00%	0.00%	RPI
RPI DPCR4 period	%	3.25%	2.58%	3.72%	4.07%	3.82%					RPI_DPCR4
RPI DPCR3 period	%					2001	2002	2003	2004	2005	RPI_DPCR3
						1.31%	3.14%	1.42%	2.04%	2.79%	
Indexation						2011	2012	2013	2014	2015	
PIAB & PIAH	%					107.62%	112.67%	118.51%	118.51%	118.51%	PIAB_PIAH
PIAP	%					124.01%	129.82%	136.55%	136.55%	136.55%	PIAP
Ofgem Licence Fees											
Ofgem Licence Fee Payments Allowance (2007-08 prices PF)	£m					1.70	1.70	1.70	1.70	1.70	PF
Ofgem Licence Fee Payments Allowance (indexed) LA _t	£m					1.83	1.92	2.01	2.01	2.01	LA
Ofgem Licence Fee Payments LP _t	£m					1.37	1.75	1.74	1.95	1.95	LP
Ofgem Licence Fee Adjustment LF _t	£m					-0.46	-0.16	-0.28	-0.06	-0.06	LF
Business Rates											
Business Rates Allowance (2007-08 prices) RV _t	£m					31.30	32.60	32.60	32.60	32.60	RV
Business Rates Allowance (indexed) RA _t	£m					33.69	36.73	38.63	38.63	38.63	RA
Business Rates Payments RP _t	£m					31.40	34.12	36.09	36.01	35.93	RP
Business Rates Adjustment RB _t	£m					-2.28	-2.61	-2.55	-2.62	-2.70	RB
Assistance for Areas with High Distribution Costs											
HB _t	£m					-	-	-	-	-	HB
Inset Electricity Distributor Adjustment											
IED _t	£m					-	-	-	-	-	IED
Other Pass-Through Items											
Other Miscellaneous Costs MPC _t	£m					-	-	-	-	-	MPC
Shetland Balancing Costs											
TPC _t	£m					-	-	-	-	-	TPC
LPSF _t	£m					-	-	-	-	-	LPSF
LPSA	£m					-	-	-	-	-	LPSA
Indexation	%					124.01%	129.82%	136.55%	136.55%	136.55%	PIAH
LPSC _t	£m					-	-	-	-	-	LPSC
EP _t	£m					-	-	-	-	-	EP
SH _t	£m					-	-	-	-	-	SH
SHA	£m					-	-	-	-	-	SHA
SHB _t	£m					-	-	-	-	-	SHB
Total MPA _t	£m					-	-	-	-	-	MPA
Total MPT_t	£m					-	-	-	-	-	MPT

R10 Pass Throughs

Regulatory Year ending 31 March 2013

Units	2006	2007	2008	2009	2010	Reg Yr ending 31 Mar:		2013	2014	2015	Range Name
						2011	2012				

Regulatory Year ending 31 March 2013

			Reg Yr ending 31 Mar:										
	Units		2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	Range Name
Transmission Connection Point Charges (non-incentivised)													
Txn Connection Point Allowance (2007-08 prices)	TV	£m						13.70	15.60	18.70	21.60	23.00	TV
Txn Connection Point Allowance (indexed)	TA _t	£m						14.74	17.58	22.16	25.60	27.26	TA
Txn Connection Point Payments	TP _t	£m						14.99	17.02	21.00	22.61	25.50	TP
Txn Connection Point Adjustment	TB _t	£m						0.24	-0.56	-1.16	-2.99	-1.76	TB
Uncertain Costs	UNC _t	£m						-	-	-	-	-	UNC
Allowed Pass Through items	PT	£m						-2.50	-3.33	-3.98	-5.68	-4.53	PT

R12 Incentives
Eastern Power Networks plc
 Regulatory Year ending 31 March 2013

Inflation data

RPI
 RPI DPCR4 period

Units						Reg Yr ending 31 March:					Range Name
	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	
%						-0.39%	4.69%	5.18%	0.00%	0.00%	
%	3.25%	2.58%	3.72%	4.07%	3.82%						

Losses Incentive

[Not activated, as per decision document ref 149/12](#)

Losses Incentive Adjustment (IL_t)

£m						-	-	-	-45.00	-	IL
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Quality of service Incentive

Quality of service Incentive Adjustment (IQ_t)

£m						-5.82	-7.11	-2.56	16.70	16.10	IQ
----	--	--	--	--	--	-------	-------	-------	-------	-------	----

Transmission Connection Point Charges Incentive

New Transmission Capacity Charges Allowance (2007-08 prices)

New Transmission Capacity Charge Payments

New Transmission Capacity Charges Incentive Rate

Price Index Adjuster

New Transmission Capacity Charges Adjustment

£m						2.50	4.00	4.00	2.10	3.90	ALL
£m						0.40	0.49	4.69	5.74	5.92	NTC
%						20.00%	20.00%	20.00%	20.00%	20.00%	TIR
%						107.62%	112.67%	118.51%	118.51%	118.51%	PIAT
£m						-1.83	-3.21	-0.04	2.60	1.04	IT

Innovation Funding Incentive

PTRI

Eligible IFI Expenditure

Regulated Combined Distribution Network Revenue

0.5% of RD_t

0.5 x 0.5% of RD_t

0.5 x 0.005 x RD_{t-1}

(0.005 x RD_{t-1})-IFI_{t-1}

KIFI

Innovation Funding Incentive Adjustment (IFI_t)

#						0.80	0.80	0.80	0.80	0.80	PTRI
£m						1.451600	1.203000	1.16	1.23	1.33	IFIE
£m						381.40	436.86	510.04	501.80	544.74	RDt
£m						1.91	2.18	2.55	2.51	2.72	
£m						0.95	1.09	1.28	1.25	1.36	
£m						0.89	0.95	1.09	1.28	1.25	
£m						0.18	0.46	0.98	1.39	1.28	
£m						0.18	0.46	0.98	1.28	1.25	KIFI
£m						1.16	0.96	0.93	0.98	1.06	IFI

Total Incentive Adjustment

IP_t

£m						-6.49	-9.36	-1.66	-24.71	18.20	IP
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R13 Low Carbon Networks
Eastern Power Networks plc
Regulatory Year ending 31 March 2013

Low carbon networks fund

LCN Fund First Tier Allowance

LCN Fund Allowable First Tier Expenditure (LCN1)

Check cell

Units	Reg Yr ending 31 March:					Range Name
	2011	2012	2013	2014	2015	
£m	1.90	1.90	1.90	1.90	1.90	LCN_Allowance
£m	0.33	0.27	0.79	1.00	0.95	LCN1_exp
	ok	ok	ok	ok	ok	

Row above shows "caution" if allowable expenditure exceeds LCN1 allowance

LCN Fund Unrecoverable First Tier Project Expenditure (LCN3)

£m	-	-	-	-	-	LCN3_unrec
----	---	---	---	---	---	------------

Second Tier and Reward Funding Mechanism

LCN2 amount to be Collected by Licensee iaw Authority Direction

£m	-	7.70	6.78	5.10	3.20	LCN2_collect
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Low carbon networks fund adjustment (LCN_t)

£m	0.33	7.97	7.57	6.10	4.15	LCN
----	------	------	------	------	------	-----

R14 Distributed Generation
Eastern Power Networks plc
Regulatory Year ending 31 March 2013

Reg Yr ending 31 March:

			Units	2011	2012	2013	2014	2015	Range Name
RPI			%	-0.39%	4.69%	5.18%	0.00%	0.00%	RPI
Price Index Adjusters	PIAG		%	100.00%	104.69%	110.11%	110.11%	110.11%	PIAG
	PIAO		%	107.62%	112.67%	118.51%	118.51%	118.51%	PIAO

Total Incentive Payment

Price Index Adjuster			%	107.62%	112.67%	118.51%	118.51%	118.51%	
Incentive Rate	GIR	£/MWh		1,000.00	1,000.00	1,000.00	1,000.00	1,000.00	GIR
Total Incentivised DG Capacity	GC	MW		34.39	155.92	730.79	876.95	1,044.65	GC
Total Incentive Payment	GI	£m		0.04	0.18	0.87	1.04	1.24	GI

Pass Through Return on Capex

Use of System Capex in Year	GPS	£m		-	0.17	-	-	-	gps
Pass Through Rate	PTRG	%		80.00%	80.00%	80.00%	80.00%	80.00%	ptrg
UoS Capex Passed Through	GPX	£m		-	0.14	-	-	-	gp
Transferred Capex	GT	£m		-	-	-	-	-	gt
Capex Remuneration Period	P	yrs		15.00	15.00	15.00	15.00	15.00	P
Pre Tax Real Cost of Capital	R	%		5.60%	5.60%	5.60%	5.60%	5.60%	rate

Revenue from Return on Eligible Capex	2010/11	£m		-	-	-	-	-	
	2011/12	£m			0.01	0.01	0.01		
	2012/13	£m					-	-	
	2013/14	£m						-	
	2014/15	£m							

Total Pass Through Revenue	GP	£m		-	-	0.01	0.01	0.01	GP
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Operational and Maintenance Cost Adjustment

Price Index Adjuster			%	107.62%	112.67%	118.51%	118.51%	118.51%	PIAG
Allowed Rate		£/MWh		1,000.00	1,000.00	1,000.00	1,000.00	1,000.00	GOR
Total Incentivised DG Capacity		MW		34.39	155.92	730.79	876.95	1,044.65	GC
Operational and Maintenance Cost Adjustment		£m		0.04	0.18	0.87	1.04	1.24	GO

Previous Price Control Amount

Price Index Adjuster			%	100.00%	104.69%	110.11%	110.11%	110.11%	PIAG
Scheduled amount re previous price control		£m		0.25	0.25	0.25	0.25	0.25	GLA
Previous Price Control Amount		£m		0.25	0.26	0.28	0.28	0.28	GL

Inset Electricity Distributor

Regulatory Year ending 31 March 2013

		Reg Yr ending 31 March:						
	Units	2011	2012	2013	2014	2015	Range Name	
IEDA term	IEDA	£m	-	-	-	-	IEDA	
Registered Power Zones (RPZ)								
Price Index Adjuster		%	100.00%	104.69%	110.11%	110.11%	110.11%	PIAG
Cap on RPZ Revenue		£m	0.50	0.50	0.50	0.50	0.50	RPZM
RPZ Incremental Incentive Rate		£/MWh	3,450.00	3,450.00	3,450.00	3,450.00	3,450.00	giz
RPZ DG Capacity Connected		MW	-	-	-	-	-	gcz
Registered Power Zones Adjustment		£m	-	-	-	-	-	RPZ
Overall Incentive Revenue for Distributed Generation		£m	0.32	0.61	2.02	2.37	2.77	IG

R15 Correction Factor
Eastern Power Networks plc
Regulatory Year ending 31 March 2013

Correction Factor

			Reg Yr ending 31 March:					
			2011	2012	2013	2014	2015	Range Name
Regulated Combined Distribution Network Revenue	RD _t	£m	381.40	436.86	510.04	501.80	544.74	RDt
	RD _{t-1}	£m	369.46	381.40	436.86	510.04	501.80	RDt_1
Combined allowed distribution network revenue (t)	AR _t	£m	371.08	427.90	516.19	496.27	544.74	AR
	AR _{t-1}	£m	356.14	371.08	427.90	516.19	496.27	ARt_1
Over/Under b/fwd		£m	13.32	10.31	8.96	-6.15	5.53	
Interest Rate	I _t	%	0.50%	0.50%	0.50%	0.50%	0.50%	Int_rates
Interest Rate Adjustment	PR _t	%	1.50%	1.50%	1.50%	1.50%	1.50%	PR
	I _t +PR _t	%	2.00%	2.00%	2.00%	2.00%	2.00%	
Correction Factor	K _t	£m	13.59	10.52	9.13	-6.28	5.64	K

R16 Combined Allowed Distribution Network Revenue
Eastern Power Networks plc
Regulatory Year ending 31 March 2013

	Units	Reg Yr ending 31 March:					
		2011	2012	2013	2014	2015	
Base Demand Revenue							
BR _t	£m	393.00	442.52	523.26	511.92	538.89	BR
Allowed Pass-Through Items							
PT _t	£m	-2.50	-3.33	-3.98	-5.68	-4.53	PT
Incentive Revenue							
IP _t	£m	-6.49	-9.36	-1.66	-24.71	18.20	IP
Low Carbon Networks Revenue							
LCN _t	£m	0.33	7.97	7.57	6.10	4.15	LCN
Distributed Generation Incentive Revenue							
IG _t	£m	0.32	0.61	2.02	2.37	2.77	IG
Correction Factor							
K _t	£m	13.59	10.52	9.13	-6.28	5.64	K
Unpaid Clawback Sums							
AUM _t	£m	-	-	-	-	-	AUM
Connection Performance Systems Verification							
CGSSP _t	£m	-	-	-	-	-	CGSSP
Performance Standards Payments in Excess of Cap							
CGSRA _t	£m	-	-	-	-	-	CGSRA
Adjustment under the tax trigger mechanism							
CTRA _t	£m		-	-1.87	-	-9.11	CTRA
Combined Allowed Distribution Network Revenue							
AR _t	£m	371.08	427.90	516.19	496.27	544.74	AR

R17 Metering
Eastern Power Networks plc
Regulatory Year ending 31 March 2013

Reg Yr ending 31 March:

Units	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	Range Name
RPI	%					-0.39%	4.69%	5.18%	0.00%	0.00%	RPI
RPI DPCR4 period	%	3.25%	2.58%	3.72%	4.07%	3.82%					RPI_DPCR4
						2001	2002	2003	2004	2005	
RPI DPCR3 period	%					1.31%	3.14%	1.42%	2.04%	2.79%	RPI_DPCR3

Meter Asset Provision - Derivation of Maximum charge

			2011	2012	2013	2014	2015	
Single-Phase Single Rate Credit Meters (SCRM)	Fixed Value	£	1.12	1.12	1.12	1.12	1.12	FV_SRCM
	PIT	%	124.01%	129.82%	136.55%	136.55%	136.55%	PIT
	AF _t	£	-	-	-	-	-	AF
	SRCM	£	1.39	1.45	1.53	1.53	1.53	SRCM
Maxium charge levied as reported by DNO		£	1.27	1.43	1.51	1.51	1.51	Chg_SRCM
			ok	ok	ok	ok	ok	
Single Rate Token Prepayment Meters (TPPM)	TTPMAV	£	59.00	59.00	59.00	59.00	59.00	TTPMAV
	LT	yrs	9.72	9.72	9.72	9.72	9.72	Ltok
	LTW	yrs	9.00	9.00	9.00	9.00	9.00	LTW
	PIT	%	124.01%	129.82%	136.55%	136.55%	136.55%	PIT
	AF _t	£	-	-	-	-	-	AF
	TPPM	£	10.62	11.11	11.69	11.69	11.69	TPPM
Maxium charge levied as reported by DNO		£	10.21	10.66	11.24	11.24	11.24	Chg_TPPM
			ok	ok	ok	ok	ok	
Single Rate Key Prepayment Meters (KPPM)	KPPMAV	£	60.31	60.31	60.31	60.31	60.31	KPPMAV
	LK	yrs	9.34	9.34	9.34	9.34	9.34	LK
	LKW	yrs	9.00	9.00	9.00	9.00	9.00	LKW
	PIT	%	124.01%	129.82%	136.55%	136.55%	136.55%	PIT
	AF _t	£	-	-	-	-	-	AF
	KPPM	£	11.17	11.69	12.30	12.30	12.30	KPPM
Maxium charge levied as reported by DNO		£	8.42	10.37	10.94	10.94	10.94	Chg_KPPM
			ok	ok	ok	ok	ok	
Single Rate Smartcard Prepayment Meters (SPPM)	SPPMAV	£	62.77	62.77	62.77	62.77	62.77	SPPMAV
	Fixed Value	yrs	7.00	7.00	7.00	7.00	7.00	LS
	LSW	yrs	7.00	7.00	7.00	7.00	7.00	LSW
	PIT	%	124.01%	129.82%	136.55%	136.55%	136.55%	PIT
	AF _t	£	-	-	-	-	-	AF
	SPPM	£	14.49	15.17	15.95	15.95	15.95	SPPM
Maxium charge levied as reported by DNO		£	-	-	-	-	-	Chg_SPPM
			ok	ok	ok	ok	ok	

These check cells show "ok" if the actual charge is less than or equal to the allowed charge, otherwise they show "error".

		Units	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	Range Name
Other meter Types (MAPPC)													
Multi-rate single-phase credit meter	MEAP	£						7.73	7.73	7.73	7.73	7.73	MEAP_MRSPCM
	ELA	years						15.00	13.00	13.00	13.00	13.00	ELA_MRSPCM
	PIT	%						124.01%	129.82%	136.55%	136.55%	136.55%	PIT
	AF _t	£						-	-	-	-	-	AF
	MAPPC	£						1.27	1.43	1.51	1.51	1.51	MRSPCM
Maxium charge levied as reported by DNO		£						1.26	1.42	1.51	1.51	1.51	Chg_MRSPCM
								ok	ok	error	error	error	
Multi-rate single-phase prepayment meters	MEAP	£						48.69	48.69	48.69	48.69	48.69	MEAP_MRSPPM
	ELA	years						10.00	8.00	8.00	8.00	8.00	ELA_MRSPPM
	PIT	%						124.01%	129.82%	136.55%	136.55%	136.55%	PIT
	AF _t	£						-	-	-	-	-	AF
	MAPPC	£						8.421	10.396	10.936	10.936	10.936	MRSPPM
Maxium charge levied as reported by DNO		£						8.424	10.370	10.939	10.939	10.939	Chg_MRSPPM
								error	ok	error	error	error	
Poly-phase single rate whole current meters	MEAP	£						28.00	28.00	28.00	28.00	28.00	MEAP_PPSRWCM
	ELA	years						9.00	9.00	9.00	9.00	9.00	ELA_PPSRWCM
	PIT	%						124.01%	129.82%	136.55%	136.55%	136.55%	PIT
	AF _t	£						-	-	-	-	-	AF
	MAPPC	£						5.36	5.61	5.90	5.90	5.90	PPSRWCM
		£						5.36	5.60	5.90	5.90	5.90	Chg_PPSRWCM
								error	ok	error	error	error	
Poly-phase multi rate whole current meters	MEAP	£						30.00	30.00	30.00	30.00	30.00	MEAP_PPMRWCM
	ELA	years						13.00	13.00	13.00	13.00	13.00	ELA_PPMRWCM
	PIT	%						124.01%	129.82%	136.55%	136.55%	136.55%	PIT
	AF _t	£						-	-	-	-	-	AF
	MAPPC	£						4.45	4.65	4.90	4.90	4.90	PPMRWCM
Maxium charge levied as reported by DNO		£						4.43	4.63	4.90	4.90	4.90	Chg_PPMRWCM
								ok	ok	error	error	error	
Non-half hourly current transformer meters	MEAP	£						55.98	55.98	55.98	55.98	55.98	MEAP_NNHCTM
	ELA	years						7.00	7.00	7.00	7.00	7.00	ELA_NNHCTM
	PIT	%						124.01%	129.82%	136.55%	136.55%	136.55%	PIT
	AF _t	£						-	-	-	-	-	AF
	MAPPC	£						12.61	13.20	13.89	13.89	13.89	NHHCTM
Maxium charge levied as reported by DNO		£						12.60	13.15	13.89	13.89	-	Chg_NHHCTM
								ok	ok	error	error	ok	
These check cells show "ok" if the actual charge is less than or equal to the allowed charge, otherwise they show "error".													
Sub Categories													
Restricted Hours Single Phase Credit	MAPPC	£						1.27	1.43	1.51	1.51	1.51	
Multi-Rate Multi-Phase Credit Meter	MAPPC	£						13.98	14.63	15.39	15.39	15.39	
Radio Telemeter	MAPPC	£						13.84	14.49	15.24	15.24	15.24	

R17 Metering

		Units	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	Range Name
Revenue for MAP MAP	SRCM	£m						1.93	2.07	2.07	1.91	1.74	Rev_SRCM
	TPPM	£m						0.08	0.07	0.06	0.06	0.05	Rev_TPPM
	KPPM	£m						0.83	0.93	0.90	0.85	0.79	Rev_KPPM
	SPPM	£m						-	-	-	-	-	Rev_SPPM
	MAPPC	£m						4.77	4.92	4.73	4.25	3.95	Rev_OtherMeters
	Total MAP Revenue	£m						7.61	8.00	7.77	7.07	6.54	MAP

R18 Output Summary
Eastern Power Networks plc
Regulatory Year ending 31 March 2013

Base Demand Revenue

BR_t

Units	Reg Yr ending 31 March:				
	2011	2012	2013	2014	2015
£m	393.00	442.52	523.26	511.92	538.89

Allowed Pass-Through Items

Ofgem Licence fee adjustment

Business rates adjustment

High cost distribution areas assistance (negative term for SHEPD only)

Inset electricity distributor adjustment

Other pass through items (includes Shetland balancing adjustment)

Transmission connection point charges adjustment

Uncertain costs

PT_t

£m	-0.46	-0.16	-0.28	-0.06	-0.06
£m	-2.28	-2.61	-2.55	-2.62	-2.70
£m	-	-	-	-	-
£m	-	-	-	-	-
£m	-	-	-	-	-
£m	0.24	-0.56	-1.16	-2.99	-1.76
£m	-	-	-	-	-
£m	-2.50	-3.33	-3.98	-5.68	-4.53

Incentive Adjustments

Quality of service

New transmission capacity charges

Innovation funding

IP_t

£m	-5.82	-7.11	-2.56	16.70	16.10
£m	-1.83	-3.21	-0.04	2.60	1.04
£m	1.161280	0.962400	0.93	0.98	1.06
£m	-6.49	-9.36	-1.66	-24.71	18.20

Low Carbon Networks Revenue

First tier allowable expenditure

First tier non-recoverable deduction

Second tier (net adjustment to facilitate projects and awards)

LCN_t

£m	0.33	0.27	0.79	1.00	0.95
£m	-	-	-	-	-
£m	-	7.70	6.78	5.10	3.20
£m	0.33	7.97	7.57	6.10	4.15

Distributed Generation Incentive Revenue

Incentive amount

Return on passed through capex

Operation and maintenance amount

Previous price control period adjustment

RPZ adjustment

IEDA term

IG_t

£m	0.04	0.18	0.87	1.04	1.24
£m	-	-	0.01	0.01	0.01
£m	0.04	0.18	0.87	1.04	1.24
£m	0.25	0.26	0.28	0.28	0.28
£m	-	-	-	-	-
£m	-	-	-	-	-
£m	0.32	0.61	2.02	2.37	2.77

Regulatory Year ending 31 March 2013

Units	Reg Yr ending 31 March:					
	2011	2012	2013	2014	2015	
Correction Factor (under recovery in previous year shown as negative value)	£m	13.59	10.52	9.13	-6.28	5.64
Connection Activities Adjustments						
Unpaid Clawback Sums	£m	-	-	-	-	-
Connection Performance Systems Verification	£m	-	-	-	-	-
Performance Standards Payments in Excess of Cap	£m	-	-	-	-	-
Adjustment under the tax trigger mechanism						
CTRA _t	£m		-	-1.87	-	-9.11
Combined Allowed Distribution Network Revenue						
AR _t	£m	371.08	427.90	516.19	496.27	544.74
Metering						
Total Revenue from Charges for Legacy Metering Equipment	£m	7.61	8.00	7.77	7.07	6.54
Data Services - MPAS & Data Transfer	£m	-	-	-	-	-
Excluded Services						
ES1 Connections	£m	69.39	66.87	60.89	84.28	77.11
ES2 Diversionary works under an obligation	£m	13.06	10.53	7.31	5.07	5.10
ES3 Works required by any alteration of premises	£m	3.70	5.75	4.37	3.08	3.10
ES4 Top-up, standby, and enhanced system security	£m	3.31	3.15	3.08	2.97	3.37
ES5 Revenue protection services	£m	0.67	0.70	0.71	0.71	0.71
ES6 Metering Excluded Services	£m	10.72	9.08	4.65	4.59	4.60
ES7 Miscellaneous	£m	0.29	0.23	0.65	0.37	0.37
Total excluded services revenue	£m	101.13	96.31	81.66	101.07	94.35
Outside Price Control						
Out of Area Networks - Use of System	£m	-	-	-	-	-
Out of Area Networks - Other	£m	-	-	-	-	-
De Minimis Activity Revenue	£m	-	1.01	-	-	-

R19 Forecast Return due by 31 October:
Eastern Power Networks plc
Regulatory Year ending 31 March 2013

		Reg Yr ending 31 March:					
Units		2011	2012	2013	2014	2015	
RPI	%	-0.39%	4.69%	5.18%	0.00%	0.00%	
Average Specified Rate	%	0.50%	0.50%	0.50%	0.50%	0.50%	
Base Demand Revenue							
BR _t	BR	£m	393.00	442.52	523.26	511.92	538.89
Allowed Pass-Through Items							
Ofgem Licence fee adjustment		£m	-0.46	-0.16	-0.28	-0.06	-0.06
Business rates adjustment		£m	-2.28	-2.61	-2.55	-2.62	-2.70
High cost distribution areas assistance (negative term for SHEPD only)		£m	-	-	-	-	-
Inset electricity distributor adjustment		£m	-	-	-	-	-
Other pass through items (includes Shetland balancing adjustment)		£m	-	-	-	-	-
Transmission connection point charges adjustment		£m	0.24	-0.56	-1.16	-2.99	-1.76
Uncertain costs		£m	-	-	-	-	-
PT _t	PT	£m	-2.50	-3.33	-3.98	-5.68	-4.53
Incentive Adjustments							
Quality of service		£m	-5.82	-7.11	-2.56	16.70	16.10
New transmission capacity charges		£m	-1.83	-3.21	-0.04	2.60	1.04
Innovation funding		£m	1.16	0.96	0.93	0.98	1.06
IP _t	IP	£m	-6.49	-9.36	-1.66	-24.71	18.20
Low Carbon Networks Revenue							
First tier allowable expenditure		£m	0.33	0.27	0.79	1.00	0.95
First tier non-recoverable deduction		£m	-	-	-	-	-
Second tier (net adjustment to facilitate projects and awards)		£m	-	7.70	6.78	5.10	3.20
LCN _t	LCN	£m	0.33	7.97	7.57	6.10	4.15

Regulatory Year ending 31 March 2013

Reg Yr ending 31 March:

Units	2011	2012	2013	2014	2015	
Distributed Generation Incentive Revenue						
Relevant DG connected	MW	34.39	155.92	730.79	876.95	1,044.65
Incentive amount	£m	0.04	0.18	0.87	1.04	1.24
Return on passed through capex	£m	-	-	0.01	0.01	0.01
Operation and maintenance amount	£m	0.04	0.18	0.87	1.04	1.24
Previous price control period adjustment	£m	0.25	0.26	0.28	0.28	0.28
RPZ adjustment	£m	-	-	-	-	-
IEDA term	£m	-	-	-	-	-
IG _t	IG £m	0.32	0.61	2.02	2.37	2.77
Correction Factor (under recovery in previous year shown as negative value)	K £m	13.59	10.52	9.13	-6.28	5.64
Connection Activities Adjustments						
Unpaid Clawback Sums	AUM £m	-	-	-	-	-
Connection Performance Systems Verification	CGSSP £m	-	-	-	-	-
Performance Standards Payments in Excess of Cap	CGSRA £m	-	-	-	-	-
Adjustment under the tax trigger mechanism	CTRA £m		-	-1.87	-	-9.11
Combined Allowed Distribution Network Revenue	=BR+PT+IP+LCN+IG-K-AUM-CGSSP+CGSRA+CTRA					
AR _t	£m	371.08	427.90	516.19	496.27	544.74
Regulated Combined Distribution Network Revenue	£m	381.40	436.86	510.04	501.80	544.74
Over/(Under) Recovery to be carried forward	£m	10.31	8.96	-6.15	5.53	0.00

Regulatory Year ending 31 March 2013

Metering

Total Revenue from Charges for Legacy Metering Equipment

Units	Reg Yr ending 31 March:				
	2011	2012	2013	2014	2015
£m	7.61	8.00	7.77	7.07	6.54

Excluded Services

ES1 Connections

ES2 Diversionary works under an obligation

ES3 Works required by any alteration of premises

ES4 Top-up, standby, and enhanced system security

ES5 Revenue protection services

ES6 Metering Excluded Services

ES7 Miscellaneous

Total excluded services revenue

£m	69.39	66.87	60.89	84.28	77.11
£m	13.06	10.53	7.31	5.07	5.10
£m	3.70	5.75	4.37	3.08	3.10
£m	3.31	3.15	3.08	2.97	3.37
£m	0.67	0.70	0.71	0.71	0.71
£m	10.72	9.08	4.65	4.59	4.60
£m	0.29	0.23	0.65	0.37	0.37
£m	101.13	96.31	81.66	101.07	94.35

Outside Price Control

Out of Area Networks - Use of System

Out of Area Networks - Other

De Minimis Activity Revenue

£m	-	-	-	-	-
£m	-	-	-	-	-
£m	-	1.01	-	-	-